

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

SUNDRY NOTICES AND REPORTS ON WELLS		API NO. (assigned by OCD on new wells 30-039-24813	
-----		5. Indicate Type of Lease FEE	
		6. State Oil & Gas Lease No.	
1a. Type of Well GAS		7. Lease Name or Unit Agreement Name SAN JUAN 29-7 UNIT	
2. Name of Operator MERIDIAN OIL INC.		8. Well No. 565	
3. Address of Operator PO Box 4289, Farmington, NM 87499		9. Pool Name or Wildcat BASIN FRUITLAND COAL	
4. Well Location Unit letter N 1075' FSL 1735' FWL Section 26 T29N R07W NMPM RIO ARRIBA COUNTY			
10. Elevation 6361'			
11. SUBSEQUENT REPORT OF: Running Casing		SEP 27 1990 OIL CON. DIV. DIST. 3	
12. Describe proposed or completed operations			

SPUD DATE: 091090

SPUD TIME: 1615

TD 217' Ran 5 jts of 8 5/8" 24.0# K-55 casing, 203' set @ 217'.
Cemented with 210 sacks of Class B cement with 1/4# Flocele/sack
and 3% calcium chloride, (248 cu ft.). Circulated 13 bbls to
surface. WOC 12 hours. Pressure tested to 600 psi for 30 minutes. Held OK.

DATE: 091590

TD 3195' Ran 77 jts of 5 1/2" 15.5# K-55 casing, 3180' set @ 3193'.
Set stage tool @ 2316'. First stage cement with 60 sacks of Class
B cement 65/35 Poz, 6% gel, 2% calcium chloride, 5# gilsonite/sack
and 1/4# Flocele/sack, (106 cu ft.). Tailed with 120 sacks of Class
B cement with 2% calcium chloride, (142 cu ft.). Second stage cement
with 420 sacks of Class B cement 65/35 Poz, 6% gel, 2% calcium chloride
5# gilsonite/sack and 1/4# Flocele/sack, (734 cu ft.). Tailed with 60
sacks of Class B cement with 2% calcium chloride, (71 cu ft.). Circulated
52 bbls of cement to surface.

SIGNATURE Frank T. Chavez TITLE Regulatory Affairs DATE 9-24-90

(This space for State Use)

APPROVED BY Original Signed by FRANK T. CHAVEZ
Conditions of approval, if any:

TITLE SUPERVISOR DISTRICT # 3

DATE SEP 27 1990