

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved,
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____		5. LEASE DESIGNATION AND SERIAL NO. SF-078425																																					
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REVR. ☐ Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME _____																																					
2. NAME OF OPERATOR El Paso Natural Gas Company		7. UNIT AGREEMENT NAME San Juan 29-7 Unit																																					
3. ADDRESS OF OPERATOR PO Box 4289, Farmington, NM 87499		8. FARM OR LEASE NAME San Juan 29-7 Unit																																					
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1030'S, 885'W At top prod. interval reported below At total depth _____		9. WELL NO. 528																																					
14. PERMIT NO. 30-0 39-24818		10. FIELD AND POOL, OR WILDCAT Basin Fruitland Coal																																					
DATE ISSUED _____		11. SEC. T. R. M. OR BLOCK AND SURVEY OR AREA Sec. 27 T. 29 N. R. 7 W.																																					
15. DATE SPUNDED 7-17-90		12. COUNTY OR PARISH Rio Arriba																																					
16. DATE T.D. REACHED 7-24-90		13. STATE NM																																					
17. DATE COMPL. (Ready to prod.) 9-30-90		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6850' GL																																					
19. ELEV. CASINGHEAD 3661'		20. TOTAL DEPTH, MD & TVD 3661'																																					
21. PLUG BACK T.D., MD & TVD _____		22. IF MULTIPLE COMPL., HOW MANY* _____																																					
23. INTERVALS DRILLED BY _____		24. ROTARY TOOLS yes																																					
25. CABLE TOOLS _____		26. WAS DIRECTIONAL SURVEY MADE no																																					
27. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Fruitland Coal (3484-3615')		28. TYPE ELECTRIC AND OTHER LOGS RUN DIL-LDT-CNL-NGT-ML																																					
29. CASING RECORD (Report all strings set in well)		30. TUBING RECORD																																					
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31. PERFORATION RECORD (Interval, size and number) 3484-87', 3495-99', 3525-28', 3537-40', 3595-98', 3610-15'		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. <table border="1"><thead><tr><th>DEPTH INTERVAL (MD)</th><th>AMOUNT AND KIND OF MATERIAL USED</th></tr></thead><tbody><tr><td>3484-3615'</td><td>95,200# 20/40 sand; 60,144 gal. fluid</td></tr></tbody></table>		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED	3484-3615'	95,200# 20/40 sand; 60,144 gal. fluid																																
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34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) to be sold BHP @ 3591' 991																																							
35. LIST OF ATTACHMENTS none																																							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records. SIGNED <u>[Signature]</u> TITLE Regulatory Affairs DATE 10-26-90																																							

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	2781'	2842'	White, cr-gr ss.			
Kirtland	2842'	3339'	Gry sh interbedded w/tight, gry, fine-gr ss.			
Fruitland	3339'	3626'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Ojo Alamo Kirtland Fruitland Pic.Cliffs	2781' 2842' 3339' 3626'	
Pictured Cliffs	3626'	3661'	Bn-Gry, fine grn, tight ss.			

RECEIVED
NOV 27 1990
OIL CON. DIV.
DIST. 3