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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Aztec, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

I. Operator Meridian Oil Inc.		Well AP No. 30-039-24829
Address PO Box 4289, Farmington, NM 87499		
Reason(s) for Filing (Check proper one) ☒ New Well ☐ Change in Transporter of: ☐ Recompletion ☐ Oil ☐ Dry Gas ☐ ☐ Change in Operator ☐ Casinghead Gas ☐ Condensate ☐		
If change of operator give name and address of previous operator		

II. DESCRIPTION OF WELL AND LEASE

Lease Name San Juan 29-7 Unit	Well No. 545	Pool Name, including Formation Basin Fruitland Coal	Kind of Lease State, Federal or (Fee)	Lease No. FEE
Location Unit Letter H : 1485 Feet From The North Line and 790 Feet From The West Line Section 12 Township 29N Range 07W NMPM Rio Arriba County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒ Meridian Oil Inc.	Address (Give address to which approved copy of this form is to be sent) PO Box 4289, Farmington, NM 87499					
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒ El Paso Natural Gas Co.	Address (Give address to which approved copy of this form is to be sent) P.O. Box 4990, Farmington, NM 87499					
If well produces oil or liquids, give location of tanks.	Unit H	Sec. 12	Twp. 29N	Rgn. 07W	Is gas actually compressed?	When?

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res v	Diff Res v
		X	X					
Date Spudded 08/04/90	Date Compl. Ready to Prod. 12/27/90		Total Depth 3270'		P.B.T.D.			
Elevations (D.F., RKB, RT, GR, etc.) 6347' GL	Name of Producing Formation Fruitland Coal		Top Oil/Gas Pay 3030'		Tubing Depth 3233'			
Performances 3030-72', 3186-3268'		Preperforated Liner		Depth Casing Shoe				

TUBING, CASING AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/4"	9 5/8"	237'	189 cu.ft.
8 3/4"	7"	3009'	1052 cu.ft.
	5 1/2"	3269'	Uncemented
	2 7/8" & 3 1/2"	3233'	

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed test allowable for this depth or be for full 24 hours.)		
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.
		Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate	Oil - Bbls.
Testing Method (post, back pr.) backpressure	Tubing Pressure (Shut-in) SI 1474	Casing Pressure (Shut-in) SI 1478	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature
Dorothy Bradford
Reg. Affairs
Title
326-9700
Date
1-17-91
Telephone No.

OIL CONSERVATION DIVISION

JAN 18 1991

Date Approved
By
SUPERVISOR DISTRICT #3
Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- All sections of this form must be filled out for allowable on new and recompleted wells.
- Fill out under Sections I, II, III, and VI for changes of operator, well name or number, transporter or other such changes.