State of New Mexico Energy, Minerals and Natural Resources Department Oil Conservation Division

			API	# (assigned by OCD)
1 m	ype of Well		-	30-039-24829
1. 1	GAS		5.	Lease Number Fee
			6.	State Oil&Gas Lease
2. N	ame of Operator		7.	Lease Name/Unit Name
	BURLINGTON			
_	RESOURCES OIL	& GAS COMPANY		San Juan 29-7 Unit
3. Address & Phone No. of Operator			8.	Well No. 545
PO Box 4289, Farmington, NM 87499 (505) 326-9700			9.	Pool Name or Wildcat
			-	Basin Fruitland Coal
	ocation of Well, Footage, S 485'FNL, 790'FEL, Sec.12, T			Elevation: 6347 GR
	# #	-23-N, R-/-W, NMPM, RIC	Arriba County	
T	ype of Submission	Type of Ac	tion	
	X Notice of Intent	Abandonment	Change of Pl	
	Colone and Develop	Recompletion _	New Construc	
	Subsequent Report		Non-Routine	_
	Final Abandonment	Casing Repair _	Water Shut o	
	Final Abandonment	Altering Casing _ X Other - Recavitat		o Injection
		n other Recavitati		
13.	Describe Proposed or Comp	leted Operations		
	It is intended to workove	r the well in the follo	wing manner:	
	NU BOP. Pull the 2-7/8" to 9-1/2". Cavitate the Fruisurges until the well state casing liner. The liner Production tubing will be production.	tland Coal formation ut bilizes. Clean the wel will be pre-perforated	ilizing natural l to TD and run 4 SPF across th	and air assisted a 5-1/2", 15.5#, K-5! e coal intervals.
			ECEIVED APR 3 C 1097	
	John Small Line		L COM. De Boji, a	rApril 29, 1997

Approved by Johnson Title DEPUTY OIL & GAS INSPECTOR, DIST. \$3 Date APR 3 0 1997

Pertinent Data Sheet -San Juan 29-7 Unit #545

Location: 1485' FNL, 790' FEL, Unit H, Section 12, T29N, R07W, Rio Arriba County, NM

Long: 107.515747 Lat: 36.743729;

TD: 3270' Elevation: 6347' GL Field: Basin Fruitland Coal PBTD: 3267'

DP#: 4922A Spud Date: 08-04-90 Completed: 12-27-90 Lease #: Fee 1st Delivery: 11-03-93 Workover:

Prop #: 071072030 API#: 30-039-2482900

Casing Record:

Top/Cement Depth Set Cement Csg Size Wt. & Grade Hole Size 189 cf Circ/Surface 237' 40.0# N-80 9-5/8" 12-1/4" Circ/Surface

1052 cf 30091 23.0# K-55 8-3/4"

Liner Record:

Top/Cement Depth Set Cement Wt. & Grade Csg Size Hole Size

N/A 2939'-3269' none 23.0# P-110 5-1/2" 6-1/4"

Tubing Record:

Depth Set Wt. & Grade Tbg Size

"F" Nipple @ 3200' 11 Jts (349') 6.5# J-55 2-7/8" Ck VIv @ 3233' 3233' 9.3# J-55 3-1/2"

Formation Tops:

2390' Ojo Alamo: 2495' Kirtland: 2990' Fruitland:

Logging Record: none

Stimulation:

Pre-Drilled Liner; Perf'd: 3030'-3072' & 3186'-3268', 12 SPF

Workover History:

Purchase & install one (1) progressive cavity pump w/rods, drive head & six (6) cylinder primer 01-1996:

mover for hydraulics.

Production History:

BOPD **MCFD** Initial Deliverability: **BOPD MCFD** Latest Deliverability:

WFS Transporter: