

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME SF-078424																			
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REGRV. ☐ Other _____		7. UNIT AGREEMENT NAME San Juan 29-7 Unit																			
2. NAME OF OPERATOR Meridian Oil Inc.		8. FARM OR LEASE NAME San Juan 29-7 Unit																			
3. ADDRESS OF OPERATOR PO Box 4289, Farmington, NM 87499		9. WELL NO. 525																			
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 2510'N, 790'E At top prod. interval reported below At total depth		10. FIELD AND POOL, OR WILDCAT Basin Fruitland Coal																			
14. PERMIT NO. 30-039-24837		11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 20, T-29-N, R-7-W NMPM																			
15. DATE SPUDDED 7-24-90		12. COUNTY OR PARISH Rio Arriba																			
16. DATE T.D. REACHED 7-27-90		13. STATE NM																			
17. DATE COMPL. (Ready to prod.) 9-21-90		18. ELEVATIONS (OF. RKB. RT. GR. ETC.) 6866' GL																			
19. ELEV. CASINGHEAD 3670'		20. INTERVALS DRILLED BY yes																			
21. PRODUCING INTERVAL(S). OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Fruitland Coal (3548-3620')		22. IF MULTIPLE COMPL. HOW MANY* yes																			
23. TYPE ELECTRIC AND OTHER LOGS RUN DIT, LDT-CNT, MLT-NGT		24. WAS DIRECTIONAL SURVEY MADE no																			
25. WAS WELL CORRED no		26. WAS WELL CORRED no																			
27. CASING RECORD (Report all strings set in well)																					
<table border="1"><thead><tr><th>CASING SIZE</th><th>WEIGHT, LB./FT.</th><th>DEPTH SET (MD)</th><th>HOLE SIZE</th><th>CEMENTING RECORD</th><th>AMOUNT PULLED</th></tr></thead><tbody><tr><td>8 5/8"</td><td>24.0#</td><td>444'</td><td>12 1/4"</td><td>496 cu.ft.</td><td></td></tr><tr><td>5 1/2"</td><td>15.5#</td><td>3668'</td><td>7 7/8"</td><td>1417 cu.ft.</td><td></td></tr></tbody></table>				CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED	8 5/8"	24.0#	444'	12 1/4"	496 cu.ft.		5 1/2"	15.5#	3668'	7 7/8"	1417 cu.ft.	
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29. TUBING RECORD																					
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30. PERFORATION RECORD (Interval, size and number)																					
3548-60', 3564-72', 3584-92', 3606-20' w/2 spf																					
31. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.																					
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32. PRODUCTION																					
DATE FIRST PRODUCTION shut in, waiting on pipeline; capable of commercial hydrocarbon production																					
PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) shut in, waiting on pipeline; capable of commercial hydrocarbon production																					
WELL STATUS (Producing or shut-in) shut in																					
DATE OF TEST SI 978																					
HOURS TESTED SI no tap																					
CHOKE SIZE SI no tap																					
PROD'N. FOR TEST PERIOD SI no tap																					
OIL—BBL. SI no tap																					
GAS—MCF. SI no tap																					
WATER—BBL. SI no tap																					
GAS-OIL RATIO SI no tap																					
FLOW. TUBING PRESS. SI no tap																					
CASING PRESSURE SI no tap																					
CALCULATED 24-HOUR RATE SI no tap																					
OIL—BBL. SI no tap																					
GAS—MCF. SI no tap																					
WATER—BBL. SI no tap																					
OIL GRAVITY-API (CORR.) SI no tap																					
33. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) to be sold BHP @ 3581' 1126																					
34. LIST OF ATTACHMENTS temp. survey																					
35. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records FARMINGTON RESOURCE AREA																					
SIGNED <u>[Signature]</u> TITLE <u>Regulatory Affairs BY</u> DATE <u>10-18-90</u>																					

*(See Instructions and Spaces for Additional Data on Reverse Side)