

Submit to Appropriate District Office
 State Lease - 6 copies
 Fee Lease - 5 copies
DISTRICT I
 P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
 P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
 1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
 Energy, Minerals and Natural Resources Department

Form C-105
 Revised 1-1-89

OIL CONSERVATION DIVISION
 P.O. Box 2088
 Santa Fe, New Mexico 87504-2088

WELL API NO.
 30-039-24842

5. Indicate Type of Lease
 STATE FEE

6. State Oil & Gas Lease No.
 Fee

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL GAS WELL DRY OTHER

b. Type of Completion: NEW WELL WORK OVER DEEPEN PLUG BACK DIFF RESVR OTHER

2. Name of Operator
 Meridian Oil Inc.

3. Address of Operator
 PO Box 4289, Farmington, NM 87499

7. Lease Name or Unit Agreement Name
 San Juan 29-7 Unit

8. Well No.
 550

9. Pool name or Wildcat
 Basin Fruitland Coal

4. Well Location
 Unit Letter G: 1895 Feet From The North Line and 1505 Feet From The East Line

Section 11 Township 29 Range 7 NMPM Rio Arriba County

10. Date Spudded 8-24-90 11. Date T.D. Reached 2-4-91 12. Date Compl. (Ready to Prod.) 2-9-91 13. Elevations (DF & RKB, RT, GR, etc.) 6323' GL 14. Elev. Casinghead

15. Total Depth 3192' 16. Plug Back T.D. 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By Rotary Tools yes Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name
Fruitland Coal - uncemented liner 20. Was Directional Survey Made no

21. Type Electric and Other Logs Run none 22. Was Well Cored no

23. **CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLEY
9 5/8"	36.0#	229'	12 1/4"	189 cu.ft.	
7"	23.0#	2932'	8 3/4"	993 cu.ft.	

24. **LINER RECORD** 25. **TUBING RECORD**

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
5 1/2"	2879'	3192'	did not cmt		2 7/8"	3159'	

26. Perforation record (interval, size, and number)
2889-3019', 3104-3189' (predrilled liner)

27. **ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.**
 DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

28. **PRODUCTION**

Date First Production shut in, waiting on pipeline; capable of commercial hydrocarbon production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in)

Date of Test SI 1359 Hours Tested SI 1365 Choke Size 615 MCF-pitot gge Prod'n For Test Period Oil - Bbl. Gas - MCF Water - Bbl. Gas - Oil Ratio

Flow Tubing Press. SI 1359 Casing Pressure SI 1365 Calculated 24-Hour Rate Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
to be sold BHP @ 3155' 1493 Test Witnessed By

30. List Attachments
none

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Peggy Bradford Printed Name Peggy Bradford Title Reg. Affairs Date 3-11-91

