

State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division

Sundry Notices and Reports on Wells

1. Type of Well GAS	API # (assigned by OCD) 30-039-24842 5. Lease Number Fee 6. State Oil&Gas Lease # 7. Lease Name/Unit Name San Juan 29-7 Unit 8. Well No. 550 9. Pool Name or Wildcat Basin Fruitland Coal 10. Elevation:
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2. Name of Operator BURLINGTON RESOURCES OIL & GAS COMPANY	
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3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700	
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4. Location of Well, Footage, Sec., T, R, M 1895' FNL, 1505' FEL, Sec. 11, T-29-N, R-7-W, NMPM, Rio Arriba County	

Type of Submission	Type of Action
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment <input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion <input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back <input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair <input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing <input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other - Recavitate

13. Describe Proposed or Completed Operations

It is intended to workover the well in the following manner:

Pull the 2-7/8" tubing. Pull the 5-1/2" liner. Underream the well to 9-1/2". Cavitate the Fruitland Coal formation utilizing natural and air assisted surges until the well stabilizes. Clean the well to TD and run a 5-1/2", 15.5#, K-55 casing liner. The liner will be pre-perforated 4 spf across the coal intervals with no cement. Production tubing will be 2-3/8", 4.7#, J-55. Well will then be returned to production.

RECEIVED
OCT - 4 1996

OIL CON. DIV.
DIST. 3

SIGNATURE *Reggie Bradfield* (GWL47) Regulatory Administrator October 2, 1996

(This space for State Use)

Approved by *Johnny Robinson* Title DEPUTY OIL & GAS INSPECTOR, DIST. #3 Date OCT - 4 1996

Pertinent Data Sheet - San Juan 29-7 Unit #550

Location: 1895' FNL, 1505' FEL, Unit G, Section 11, T29N, R07W, Rio Arriba County, New Mexico
Lat: 36.742661 **Long:** 107.536057

Field: Basin Fruitland Coal

Elevation: 6323' GL

TD: 3192'

PBTD: 3190'

Completed: 02-09-91

Spud Date: 08-24-90

DP #: 4971A

Workover: None

1st Delivery: 11-03-93

Lease #: Fee

Prop #: 071072000

API #: 30-039-2484200

Casing Record:

<u>Hole Size</u>	<u>Csg Size</u>	<u>Wt. & Grade</u>	<u>Depth Set</u>	<u>Cement</u>	<u>Top/Cement</u>
12-1/4"	9-5/8"	36.0# K-55	229'	189 cf	Circ/Surface
8-3/4"	7"	23.0# K-55	2932'	993 cf	Circ/Surface

Liner Record:

<u>Hole Size</u>	<u>Csg Size</u>	<u>Wt. & Grade</u>	<u>Depth Set</u>	<u>Cement</u>	<u>Top/Cement</u>
6-1/4"	5-1/2"	15.5# K-55	2879'-3192'	none	n/a

Tubing Record:

<u>Tbg Size</u>	<u>Wt. & Grade</u>	<u>Depth Set</u>	
2-7/8"	6.5# J-55	3159'	"F" Nipple @ 3126' Exp Ck @ 3159'

Formation Tops:

Ojo Alamo:	2170'
Kirtland:	2405'
Fruitland:	2885'

Logging Record: none

Stimulation:

Pre-Drilled Liner, Perf'd: 2889'-3019' & 3104'-3189', 4 SPF

Workover History: none

Transporter: Williams Field Service

SAN JUAN 29-7 UNIT #550

AS OF 02/01/86

BASIN FRUITLAND COAL

UNIT G, SEC. 11, T29N, R07W, RIO ARriba COUNTY, NM

COMPLETED: 02/09/91

OJO ALAMO @ 2170'

KIRTLAND @ 2405'

FRUITLAND @ 2885'

9-5/8" 36.0# K-55 SET @ 229'
CMT W/ 189 CF
CIRC CMT TO SURFACE

2-7/8" 6.5# J-55 TBG SET @ 3159'
"F" NIPPLE @ 3126'
EXP CK @ 3159'

7" 23.0# K-55 CSG SET @ 2932'
CMT W/ 993 CF
CIRC CMT TO SURFACE

5-1/2" 15.5# K-55 LNR SET @ 2879'-3192'

PRE-DRILLED LINER; PERFD @ 2889'-3019' &
3104'-3189', 4 SPF

TD 3192'