30-039-24866

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

	APPLICATION FOR PERMIT TO DI	RILL, DEEPEN, OR PLUG BACK	
la.	TYPE OF WORK	5. LEASE NUMBER	
1 L	DRILL	SF-078423	
TD.	TYPE OF WELL GAS	6. IF INDIAN, ALL. OR TRIBE NAME	
	GAS		
2.	OPERATOR- Kindley Oil And	7. UNIT AGREEMENT NAME	
	OPERATOR JKE reclient Cil Inc. EL PASO NATURAL GAS CO.	SAN JUAN 29-7 UNIT	
	14538		
3.	ADDRESS & PHONE NO. OF OPERATOR P O BOX 4289	8. FARM OR LEASE NAME	
	FARMINGTON, NM 87499	7465 SAN JUAN 29-7 UNIT 9. WELL NO.	
	- I I I I I I I I I I I I I I I I I I I	521	
		321	
4.	LOCATION OF WELL	10. FIELD, POOL, OR WILDCAT	
	2020'FSL 1305'FWL	BASIN FRUITLAND COAL 7/629	
		11. SEC. T. R. M OR BLK.	
		SEC. 13 T29N R07W NMPM	
14.	DISTANCE IN MILES FROM NEAREST TOW	IN 12. COUNTY 13.STATE	
•	4 MILES FROM NAVAJO CITY	RIO ARRIBA NM	
15.	DISTANCE FROM 16. AC	RES IN LEASE 17. ACRES ASSIGNED TO WELL	
	PROPOSED LOCATION 1305'	>√/320.00	
	TO NEAREST PROPERTY OR LEASE LINE.	AND CONTROL IN TOROUGH IN THE CONTROL OF THE	
	ON BEAGE BINE.	procedural review pursuant to 43 CFR 3165.3 and appeal pursuant to 43 CFR 3165.4.	
18.	DISTANCE FROM 19. PROPOSED DEPTH 20. ROTARY OR CABLE TOOLS		
	PROPOSED LOCATION	3104' ROTARY	
	TO NEAREST WELL DR. 50' COMPL., OR APPLIED	COLE INS GUERALONS AUTHORIZED ARE	
	FOR ON THIS LEASE.	SUCH AT TO COMPLIANCE WITH ATTACHED	
		"CEPLEAL REQUIREMENTS".	
21.	ELEVATIONS (DF, FT, GR, ETC.)	22. APPROX. DATE WORK WILL START	
	6248'GL		
23.	DDODOSED CASING AN	D CEMENTING PROGRAM	
	*SEE OPERATIONS	ECEIVED	
		IN - OE ONE IN	
	10.11		
24.	AUTHORIZED BY: Waldwall	AUG1 3 1990	
	REG. DRILLING ENG	R. OIL CON. DIV. DATE	
		DIST. 3	
DEDMI	T NO		
PERMI	T NO APPRO	VAL DATE	
APPRO	VED BY TITLE	DATE	
Nome	MULA BODULE TO TOTAL	P. POMM	
	THIS HOUMAN TO TOOMEN THE TOOL OF	TIC DIN DODY 23 CO 2 CLICKY 1/1/	
NOTE:	THIS FORMAT IS ISSUED IN LIEU OF APD was originally submitted 10-21-89 a	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	

NMOCD

State of New Mexico Energy, Minerais and Natural Resources Department

Form C-102 Revised 1-1-89

DISTRICT! P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION P.O. Box 2088

DISTRICT II 2.0. Diswer DD, Ariena NM 88210

Santa Fe. New Mexico 87504-2088

DISTRICT III
1000 Rio Brazza Rd., Azioc, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

Unit Loser Unit Loser Lacer Section Lacer Section 13 29 North Access Food 13 29 North Access Food 13 29 North Fruitland Coal Louise the acresse accessed to the subject well by colored pencer 2 if more than one lease is dedicated to the well, outline each and ide 3. If more than one lease is dedicated to the well, outline each and ide 1. If more than one lease of different ownership is dedicated to the well Immiration, forth-socially, and 1 in the ownership in the form of pencership in the form of pencership in the form of pencership. No if subvey is not be assigned to the well until all interest have been on the form of pencership in the country of the pencership in the form of pencership in the country of the pencership in the form of pencership in the form of pencership in the	ND ACREAGE DEDICATION PLAT from the outer boundaries of the section San Juan 29-7 Unit 521
Account Fromage Location of Well: Color C	
1. Outline the acresse endocated to the american series of the series of different coverages and ideal and the well outline each and ideal and the series of different coverages as dedicated to the well. 2. If more than one issue of different coverages is dedicated to the well americans, force-success, etc.? Yes No If anywar is "yes" tips the coverage and tract descriptions which have accurate form it percentages. No allowable will be assigned to the well until all interests have been corrusted a non-exacted time, eliminating such interest, has been approved to the series of the ser	/ West
1. Outline the acrosps dedicated to the subject well by colored pencil 2. If more than one lease of different ownership is dedicated to the well 3. If more than one lease of different ownership is dedicated to the well 1. If more than one lease of different ownership is dedicated to the well 1. If more than one lease of different ownership is dedicated to the well 1. If more than one lease of different ownership is dedicated to the well 1. If more than one lease of different ownership is dedicated to the well 1. If more than one lease of different ownership is dedicated to the well 1. If more than one lease of different ownership is dedicated to the well 1. If more than one lease of different ownership is dedicated to the well 1. If more than one lease of different ownership is dedicated to the well 1. If more than one lease of different ownership is dedicated to the well 1. If more than one lease of different ownership is dedicated to the well 1. If more than one lease of different ownership is dedicated to the well 1. If more than one lease of different ownership is dedicated to the well 1. If more than one lease of different ownership is dedicated to the well 2. If more than one lease of different ownership is dedicated to the well 3. If more than one lease of different ownership is dedicated to the well 3. If more than one lease of different ownership is dedicated to the well 4. If more than one lease of different ownership is dedicated to the well 5. If more than one lease of different ownership is dedicated to the well 6. If more than one lease of different ownership is dedicated to the well 6. If more than one lease of different ownership is dedicated to the well 6. If more than one lease of different ownership is dedicated to the well 6. If more than one lease of different ownership is dedicated to the well 6. If more than one lease of different ownership is dedicated to the well 6. If more than one lease of the well 6. If more than one lease of the well 6. If more than one l	1305 Rio Arriba 1305 West
If more than one sease of different ownership is dedicated to the west translation. Sorre-cooling, etc.? Yes No If answer is "yes" type of this form if meconstant. No allowable will be assigned to the west trans all interests have been cortical a non-essected trans, elimentating such manner. has been approved to the sease of translations and translations.	Basin
If some is "no" list the owners and tract descriptions which have some this form if necessary. No allowable will be assigned to the west tonal all interests have been approved to the seal and interest, has been approved to the seal of the seal o	the transfer on the pure below.
If anywer is "no" list the owners and tract descriptions which have accuse this form if necessary. No allowable will be assigned to the west tonal all interests have been approved to the seed to the seed tonard. The been approved to the seed tonard.	this have the interest of all the
1305' of C.	consequences and owners been consolidated by communications.
1305' oc.	nily been composition. (Use reverse acts of
1305' oc.	d by the Division.
	OPERATOR CERTIFICATION OPERAT
	I hereby certify that the well location show on this plat was plated from field notes actual surveys made by me or under no supervison, and that the same is true and correct to the best of my knowledge and belief. Date Surveyor NERTE C. EQUALTES Signature at Seation 357 Professionant Surveyor Catalicate No.

1000

500

DATE: JUL 27,1990

Well Name: 521 SAN JUAN 29-7 UNIT

Sec. 13 T29N R07W

BASIN FRUITLAND COAL 2020'FSL 1305'FWL

RIO ARRIBA NEW MEXICO Elevation 6248'GL

Formation tops: Surface- SAN JOSE

Ojo Alamo- 2125

Kirtland- 2335

Fruitland- 2840

Fruitland Coal Top- 2895

Fruitland Coal Base- 3099

Pictured Cliffs- 3117

Total Depth- 3104

Logging Program: Mud logs from 2840 to total depth.

Mud Program: Interval Type Weight Visc. Fl. Loss 0 - 200 Spud 8.4 - 8.940-50 no control 200 - 3104 Non-dispersed 8.4 - 9.5 30-60 no control

Casing Program: Hole Size Depth Interval Csg. Size Weight Grade 12 1/4" 0 - 200 8 5/8" 24.0# K-407 7/8" 0 - 31045 1/2" 15.5# K-55 Tubing Program: 0 - 31042 3/8" 4.7# J-55

Float Equipment: 8 5/8" surface casing - saw tooth guide shoe. Centralizers will be run in accordance with Onshore Order #2.

5 1/2" production casing - float shoe on bottom. Three centralizers run every other joint above shoe. Two turbolizing type centralizers - one below and one into the base of the Ojo Alamo @ 2335' . Standard centralizers thereafter every fourth joint up to the base of the surface pipe.

Wellhead Equipment: $8 \frac{5}{8}$ " x 5 $\frac{1}{2}$ " x 2 $\frac{3}{8}$ " x 11" 3000 psi xmas tree assembl

Cementing:

8 5/8" surface casing - cement with 211 sacks of class "B" cement with 1/4#flocele/sack and 3% calcium chloride (248 cu ft. of slurry, 200% excess to circulate to surface). WOC 12 hours. Test casing to 600 psi for 30 minutes.

5 1/2" production casing - lead with 500 sacks of 65/35 class "B" poz with 6% gel, 2% calcium chloride and 1/2 cu.ft. Perlite/sack (10.3 gallons of water/sack) tail with 100 sacks of class "B" with 2% calcium chloride. 1083 cu ft. of slurry, 100% excess to circulate to surface. If hole conditions permit, a 600 ft spacer will be run ahead of the cement slurry to avoid mud contamination of the cement. WOC 12 hours. If cement does not circulate to surface, a temperature log will be run after 8 hours to determine TOC.

