

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

Form approved. U
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1. TYPE OF WELL: ☐ OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____

2. TYPE OF COMPLETION: ☒ NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ REPERFORATE ☐ Other _____

3. NAME OF OPERATOR: El Paso Natural Gas Company

4. ADDRESS OF OPERATOR: PO Box 4289, Farmington, NM 87499

5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements):
At surface: 2020'S, 1305'W
At top prod. interval reported below:
At total depth:

6. PERMIT NO.: 30-039-24866

7. DATE SPUNDED: 08-20-90

8. DATE T.D. REACHED: 01-18-91

9. DATE COMPL. (Ready to prod.): 01-28-91

10. ELEVATIONS (OF RKB, RT, GB, ETC.): 6248' GL

11. TOTAL DEPTH, MD & TVD: 3108'

12. PLUG BACK T.D., MD & TVD: _____

13. IF MULTIPLE COMPL., HOW MANY? 1

14. INTERVALS DRILLED BY: Rotary Tools

15. ROTARY TOOLS: Yes

16. CABLE TOOLS: _____

17. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
Fruitland Coal - uncemented Liner

18. TYPE ELECTRIC AND OTHER LOGS RUN: none

19. WAS WELL CORRODED: no

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	SPENDING RECORD	AMOUNT PULLED
9 5/8"	36.0#	225'	12 1/4"	189 cu.ft.	
7 "	23.0#	2877'	8 3/4"	940 cu.ft.	

LINER RECORD					TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
5 1/2"	2825'	3108'	did not	cmt	2 7/8" &	3 1/2" set	@ 3082'

31. PERFORATION RECORD (Interval, size and number)
2869-2949', 3031-3107' (predrilled liner)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED

33. PRODUCTION

DATE FIRST PRODUCTION: _____ PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump): _____ WELL STATUS (Producing or Shut-in): _____

DATE OF TEST: _____ HOURS TESTED: _____ CHOKER SIZE: _____ PROD'N. FOR TEST PERIOD: _____ OIL—BBL.: _____ GAS—MCF.: _____ WATER—BBL.: _____ GAS-OIL RATIO: _____

FLOW, TUBING PRESS.: _____ CASING PRESSURE: _____ CALCULATED 24-HOUR RATE: _____

SI 218 SI 1349

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.): To be sold BHP @ 3070' 1512

35. LIST OF ATTACHMENTS: none

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED: [Signature] TITLE: Regulatory Affairs DATE: 3-7-91

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	2132	2320'	White, cr-gr ss.			
Kirtland	2320'	2822'	Gry sh interbedded w/tight, gry, fine-gr ss.			
Fruitland	2822'	3108'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Ojo Alamo Kirtland Fruitland	2132' 2320' 2822'	