

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO.	30-039-24904
5. Indicate Type of Lease	STATE ☐ FEE ☒
6. State Oil & Gas Lease No.	FEE

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐	7. Lease Name or Unit Agreement Name San Juan 29-7 Unit
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐	

2. Name of Operator Meridian Oil Inc.	8. Well No. 562
3. Address of Operator P.O. Box 4289, Farmington, NM 87499	9. Pool name or Wildcat Basin Fruitland Coal

4. Well Location Unit Letter B : 1105 Feet From The North Line and 1850 Feet From The East Line Section 24 Township 29N Range 07W NMPM Rio Arriba County
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10. Date Spudded 02/08/91	11. Date T.D. Reached 05/20/91	12. Date Compl. (Ready to Prod.) 05/27/91	13. Elevations (DF& RKB, RT, GR, etc.) 6243' GL	14. Elev. Casinghead
15. Total Depth 3087'	16. Plug Back T.D.	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools Yes	Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name Fruitland Coal - uncemented liner				20. Was Directional Survey Made
21. Type Electric and Other Logs Run None				22. Was Well Cored

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	36#	234'	12 1/4"	189 cu.ft.	160
7"	20#	2865'	8 3/4"	1003 cu.ft.	600

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
5 1/2"	2800'	3087'	did not cement		2 7/8"	3073'	

26. Perforation record (interval, size, and number) 2886-3085' Pre-perforated Liner	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
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28. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
Shut in, waiting on pipeline; capable of commercial hydrocarbon production.							
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
					3.6 mmcf-pitot gge		
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
SI 1527	SI 1529						

29. Disposition of Gas (Sold, used for fuel, vented, etc.) To be sold BHP @ 3070' 1660	Test Witnessed By
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30. List Attachments None

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief	
Signature <u>Peggy A. Bradfield</u>	Printed Name <u>Peggy A. Bradfield</u> Title <u>Reg. Affairs</u> Date <u>6-20-91</u>

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

Northwestern New Mexico					
T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____ 2208'	T. Penn. "B" _____		
T. Salt _____	T. Strawn _____	T. Kirtland-Fountain _____ 2337'	T. Penn. "C" _____		
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____ EC 2816'	T. Penn. "D" _____		
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____		
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____		
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____		
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____		
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Otzte _____		
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____		
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____		
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____		
T. Tubb _____	T. Delaware Sand _____	T. Todilto _____	T. _____		
T. Drinkard _____	T. Bone Springs _____	T. Entrada _____	T. _____		
T. Abo _____	T. _____	T. Wingate _____	T. _____		
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____		
T. Penn _____	T. _____	T. Permian _____	T. _____		
T. Cisco (Bough C) _____	T. _____	T. Penn "A" _____	T. _____		

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....
No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.
No. 1 from

No. 1, from.....to.....feet.....
No. 2, from.....to.....feet.....
No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
2208'	2337'	129'	White, cr-gr ss.				
2337'	2816'	479'	Gry sh interbedded w/tight, gry, fine-gr ss.				
2816'	3087'	271'	Bn-Gry, fine grn, tight ss.				