

State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division

Sundry Notices and Reports on Wells

1. Type of Well GAS	API # (assigned by OCD) 30-039-24904 5. Lease Number Fee 6. State Oil&Gas Lease # 7. Lease Name/Unit Name San Juan 29-7 Unit 8. Well No. 562 9. Pool Name or Wildcat Basin Fruitland Coal 10. Elevation:
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2. Name of Operator BURLINGTON RESOURCES OIL & GAS COMPANY	
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3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700	
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4. Location of Well, Footage, Sec., T, R, M 1105' FNL, 1850' FEL, Sec. 24, T-29-N, R-7-W, NMPM, Rio Arriba County	


Type of Submission	Type of Action
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment <input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion <input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back <input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair <input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing <input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other - Recavitate

13. Describe Proposed or Completed Operations

It is intended to recavitate the subject well in the following manner:

Pull the production tubing. Pull the 5 1/2" liner. Cavitare the Fruitland Coal formation utilizing natural and air assisted surges until the well stabilizes. Clean the well to total depth and run a 5 1/2" 15.5# K-55 casing liner. The liner will be pre-perforated with 4 shots per foot across the coal intervals. Rerun the production tubing. The well will then be returned to production.

RECEIVED
DEC 3 1 1997
OIL CON. DIV.
DIST. 3

SIGNATURE  (DWSFTC) Regulatory Administrator December 29, 1997

(This space for State Use)

Approved by  Title DEPUTY OIL & GAS INSPECTOR, DIST. #3 Date DEC 3 1 1997