State of New Mexico Energy, Minerals and Natural Resources Department Oil Conservation Division

		API # (assigned by OCD)
		30-039-24904
m		5. Lease Number
. Type of Well		Fee
GAS		6. State Oil&Gas Lease
. Name of Operator		7. Lease Name/Unit Name
BURLINGTON		
RESOURCES OIL & GAS COMPANY		San Juan 29-7 Unit
		8. Well No.
. Address & Phone No. of Opera	itor	#562
PO Box 4289, Farmington, NM	87499 (505) 326-9700	9. Pool Name or Wildcat Basin Fruitland Coal
. Location of Well, Footage, S	Sec., T. R. M	10. Elevation:
1105'FNL, 1850'FEL, Sec.24,	T-29-N, R-7-W, NMPM, Rio	Arriba County
Type of Submission	Type of Act	
X Notice of Intent		_ Change of Plans
<u> </u>	•	_ New Construction
Subsequent Report		Non-Routine Fracturing
		_ Water Shut off
Final Abandonment		Conversion to Injection
	V Other - Dimn Ingra	
3. Describe Proposed or Comp		
	pleted Operations I a pump in the subject wiagram.	Well according to the attached OFFICE TO STORY OFFICE ST
It is intended to install procedure and wellbore disconnected to install procedure and install	pleted Operations I a pump in the subject wiagram. Regulatory Admin	well according to the attached OCI (SOM) DIVO mistrator_October 8, 1999 trc
It is intended to install procedure and wellbore distance and sellbore distance and sellbore distance.	Regulatory Admin	well according to the attached OCT 1 3 1999 OCT COLL DIVO mistrator_October 8, 1999

San Juan 29-7 #562 PUMPING UNIT INSTALLATION PROCEDURE 7/28/99

<u>Unit B, Section 24, T29N-R7W, Rio Arriba County, New Mexico</u> <u>Lat. 36.715650 / 36° 42.94'</u> <u>Long. 107.519170 / 107° 31.15'</u>

- 1. MIRU pulling unit.
- 2. NDWH / NU BOP. Kill if necessary with produced Fruitland coal water.
- 3. PU one joint of tubing and TIH to tag for fill.
- 4. TOOH, laying down 2-7/8" tubing (tubing is set @ 3065'. There are 97 joints of 2-7/8" 6.5# J-55 and a seating nipple @ 3043').
- 5. PU 4-3/4" bit and 2-3/8", 4.7#, J-55 EUE tubing and TIH to PBTD. Circulate hole clean. (Note: PBTD is @ ~3086'.)
- 6. TIH w/ 2-3/8" tubing string configured for downhole pump and land @ 3081'. Purge valve will be on bottom, followed by pup joint, perforated sub, and seating nipple. Space out as needed with pup joints.
- 7. Hang tubing in donut. ND BOP / NUWH.
- 8. TIH w/ new 1.25" top hold down pump, 3/4" Grade D sucker rods w/ spray metal couplings, polished rod, and polished rod liner. (Note: Vendor contact is listed below)
- 9. Seat the downhole pump, hang horses head, and space out pump.
- 10. Load tubing, and pressure test.
- 11. Start pumping unit and test (adjust spacing as required).
- 12. RDMO.

COMPLY WITH ALL FEDERAL. STATE AND LOCAL RULES AND REGULATIONS RELATING TO OIL AND GAS OPERATIONS.

Druce (). Dough B-1-99
Approved: Drilling Supt.

Prepared: D.W. Mussett

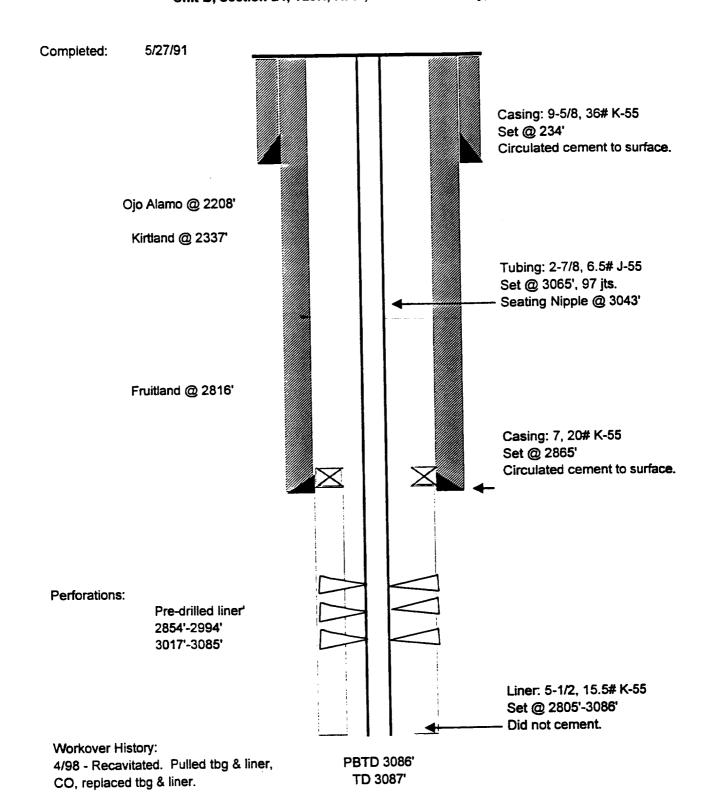
Pump vendor: ENERGY PUMP

Leo Noyes @ 564-2874

San Juan 29-7 #562

07/28/99

Basin Fruitland Coal Unit B, Section 24, T29N, R7W, Rio Arriba County, New Mexico



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