

State of New Mexico  
Energy, Minerals and Natural Resources Department  
Oil Conservation Division

Sundry Notices and Reports on Wells

1. Type of Well GAS	API # (assigned by OCD) 30-039-24904 5. Lease Number Fee 6. State Oil&Gas Lease # 7. Lease Name/Unit Name San Juan 29-7 Unit 8. Well No. #562 9. Pool Name or Wildcat Basin Fruitland Coal 10. Elevation:
<hr/>	
2. Name of Operator <b>BURLINGTON RESOURCES</b> OIL & GAS COMPANY	
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3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700	
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4. Location of Well, Footage, Sec., T, R, M 1105' FNL, 1850' FEL, Sec. 24, T-29-N, R-7-W, NMPM, Rio Arriba County	

Type of Submission	Type of Action
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment <input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion <input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back <input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair <input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing <input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other - Pump Installation

13. Describe Proposed or Completed Operations

It is intended to install a pump in the subject well according to the attached procedure and wellbore diagram.

**RECEIVED**  
OCT 13 1999  
OIL CON. DIV.  
PST. 3

SIGNATURE *Jimmy Cole* Regulatory Administrator October 8, 1999

trc

(This space for State Use)

ORIGINAL SIGNED BY CHARLIE T. PERREN

DEPUTY OIL & GAS INSPECTOR, DIST. #3


Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date OCT 13 1999


San Juan 29-7 #562  
PUMPING UNIT INSTALLATION PROCEDURE  
7/28/99

Unit B, Section 24, T29N-R7W, Rio Arriba County, New Mexico  
Lat. 36.715650 / 36° 42.94'  
Long. 107.519170 / 107° 31.15'

1. MIRU pulling unit.
2. NDWH / NU BOP. Kill if necessary with produced Fruitland coal water.
3. PU one joint of tubing and TIH to tag for fill.
4. TOOHL, laying down 2-7/8" tubing (tubing is set @ 3065'. There are 97 joints of 2-7/8" 6.5# J-55 and a seating nipple @ 3043').
5. PU 4-3/4" bit and 2-3/8", 4.7#, J-55 EUE tubing and TIH to PBTD. Circulate hole clean. ( Note: PBTD is @ ~3086'. )
6. TIH w/ 2-3/8" tubing string configured for downhole pump and land @ 3081'. Purge valve will be on bottom, followed by pup joint, perforated sub. and seating nipple. Space out as needed with pup joints.
7. Hang tubing in donut. ND BOP / NUWH.
8. TIH w/ new 1.25" top hold down pump, 3/4" Grade D sucker rods w/ spray metal couplings, polished rod, and polished rod liner. (Note: Vendor contact is listed below)
9. Seat the downhole pump, hang horses head. and space out pump.
10. Load tubing, and pressure test.
11. Start pumping unit and test (adjust spacing as required).
12. RDMO.

COMPLY WITH ALL FEDERAL, STATE AND LOCAL RULES AND REGULATIONS RELATING TO OIL AND GAS OPERATIONS.

  
Prepared: D.W. Mussett

 8-1-99  
Approved: Drilling Supt.

Pump vendor: ENERGY PUMP  
Leo Noyes @ 564-2874

**San Juan 29-7 #562**  
 07/28/99  
**Basin Fruitland Coal**  
**Unit B, Section 24, T29N, R7W, Rio Arriba County, New Mexico**

Completed: 5/27/91

