

State of New Mexico  
Energy, Minerals and Natural Resources Department  
Oil Conservation Division

Sundry Notices and Reports on Wells

1. Type of Well GAS	API # (assigned by OCD) 30-039-24904
2. Name of Operator <b>BURLINGTON RESOURCES</b> OIL & GAS COMPANY	5. Lease Number Fee
3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700	6. State Oil&Gas Lease #
4. Location of Well, Footage, Sec., T, R, M 1105'FNL, 1850'FEL, Sec.24, T-29-N, R-7-W, NMPM, Rio Arriba County, NM	7. Lease Name/Unit Name San Juan 29-7 Unit
	8. Well No. #562
	9. Pool Name or Wildcat Basin Fruitland Coal
	10. Elevation:

Type of Submission	Type of Action
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment <input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion <input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back <input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair <input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing <input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other - Pump Installation

13. Describe Proposed or Completed Operations

It is intended to install a pump in the subject well according to the attached procedure and wellbore diagram.

RECEIVED  
OCT 27 1999  
OIL CON. DIV.  
DIST. 3

SIGNATURE *Sergio Cole* Regulatory Administrator October 25, 1999

trc

(This space for State Use)

ORIGINAL SIGNED BY CHARLIE T. PERMAN

DEPUTY OIL & GAS INSPECTOR, DIST. 33


Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date OCT 27 1999

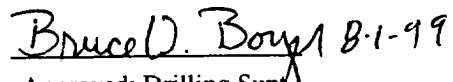
**San Juan 29-7.#562**  
PUMPING UNIT INSTALLATION PROCEDURE  
**7/28/99**

**Unit B, Section 24, T29N-R7W, Rio Arriba County, New Mexico**  
**Lat. 36.715650 / 36° 42.94'**  
**Long. 107.519170 / 107° 31.15'**

1. MIRU pulling unit.
2. NDWH / NU BOP. Kill if necessary with produced Fruitland coal water.
3. PU one joint of tubing and TIH to tag for fill.
4. TOO, laying down 2-7/8" tubing (tubing is set @ 3065'. There are 97 joints of 2-7/8" 6.5# J-55 and a seating nipple @ 3043').
5. PU 4-3/4" bit and 2-3/8", 4.7#, J-55 EUE tubing and TIH to PBTD. Circulate hole clean. ( Note: PBTD is @ ~3086'. )
6. TIH w/ 2-3/8" tubing string configured for downhole pump and land @ 3081'. Purge valve will be on bottom, followed by pup joint, perforated sub, and seating nipple. Space out as needed with pup joints.
7. Hang tubing in donut. ND BOP / NUWH.
8. TIH w/ new 1.25" top hold down pump, 3/4" Grade D sucker rods w/ spray metal couplings, polished rod, and polished rod liner. (Note: Vendor contact is listed below)
9. Seat the downhole pump, hang horses head, and space out pump.
10. Load tubing, and pressure test.
11. Start pumping unit and test (adjust spacing as required).
12. RDMO.

COMPLY WITH ALL FEDERAL, STATE AND LOCAL RULES AND REGULATIONS RELATING TO OIL AND GAS OPERATIONS.

  
Prepared: D.W. Mussett

 8-1-99  
Approved: Drilling Supt.

Pump vendor: ENERGY PUMP  
Leo Noyes @ 564-2874

**San Juan 29-7 #562**  
 07/28/99  
**Basin Fruitland Coal**  
 Unit B, Section 24, T29N, R7W, Rio Arriba County, New Mexico

Completed: 5/27/91

