

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____		5. LEASE DESIGNATION AND SERIAL NO. SF-078945	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REVR. ☐ Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME FEL 349	
2. NAME OF OPERATOR El Paso Natural Gas Co.		7. UNIT AGREEMENT NAME San Juan 29-7 Unit	
3. ADDRESS OF OPERATOR PO Box 4289, Farmington, NM 87499		8. FARM OR LEASE NAME San Juan 29-7 Unit	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 2510' FNL, 790' FEL At top prod. interval reported below At total depth		9. WELL NO. 569	
14. PERMIT NO. 30-039-24906		10. FIELD AND POOL, OR WILDCAT Basin Fruitland Coal	
DATE ISSUED		11. SEC. T. R. M. OR BLOCK AND SURVEY OR AREA Sec. 29, T29N, R07W	
15. DATE SPUDDED 10/11/90		12. COUNTY OR PARISH Rio Arriba	
16. DATE T.D. REACHED 10/16/90		13. STATE NM	
17. DATE COMPL. (Ready to prod.) 10/30/90		19. ELEV. CASINGHEAD	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6511' GL		20. TOTAL DEPTH, MD & TVD 3242'	
21. PLUG BACK T.D., MD & TVD		22. INTERVALS DRILLED BY yes	
23. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 3176'-3238' Fruitland Coal		24. WAS DIRECTIONAL SURVEY MADE no	
25. TYPE ELECTRIC AND OTHER LOGS RUN CNL, LDT, DIL, NGT, MLT		26. WAS WELL CORED no	
27. OIL CON. DIV. DIST. 3			
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
8 5/8"	24.0#	215'	12 1/4"
5 1/2"	15.5#	3242'	7 7/8"
CEMENTING RECORD		AMOUNT PULLED	
243 cu.ft.			
1204 cu.ft.			
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
30. TUBING RECORD		PACKER SET (MD)	
SIZE	DEPTH SET (MD)		
2 3/8"	3223'		
31. PERFORATION RECORD (Interval, size and number)			
3176-82', 3187-88', 3191-3200', 3217-21', 3224-38' w/2 SPF			
32. ACID. SHOT. FRACTURE. CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
3176-3238'		4200# 40/70 sand, 157,000# 20/40 sand, 28,179 gal. fluid.	
33. PRODUCTION			
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	
shut in, waiting on pipeline; capable of commercial hydrocarbon production		WELL STATUS (Producing or shut-in)	
DATE OF TEST		HOURS TESTED	
CHOKE SIZE		PROD'N. FOR TEST PERIOD	
OIL—BBL.		GAS—MCF.	
WATER—BBL.		GAS-OIL RATIO	
SI 962		SI 966	
CALCULATED 24-HOUR RATE		OIL—BBL.	
GAS—MCF.		WATER—BBL.	
OIL GRAVITY-API (CORR.)		ACCEPTED FOR RECORD	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)		TEST WITNESSED BY	
to be sold BHP @ 3207' 1070		JAN 08 1991	
35. LIST OF ATTACHMENTS			
None			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED <i>[Signature]</i>		TITLE Regulatory Affairs	
DATE 11-28-90		FARMINGTON RESOURCE AREA	

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	2223'	2460'	White, cr-gr ss.	Ojo Alamo Kirtland Fruitland	2223' 2460' 2902'	
Kirtland	2460'	2902'	Gry sh interbedded w/tight, gry, fine-gr ss.			
Fruitland	2902'	3242'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.			