## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

BUREAU OF LAND MANAGEMENT	
NEW YORK CASE AND REPORTS ON WELLS	
N osa was	5. LEASE NUMBER
1. TYPE OF WELL DEC1 4 1990	SF-078425 6. IF INDIAN, ALL. OR TRIBE NAME
GAS OIL CON. DIV.	THE TABLE NAME
2. OPERATOR DIST. 3	7. UNIT AGREEMENT NAME
EL PASO NATURAL GAS CO.	SAN JUAN 29-7 UNIT
3. ADDRESS & PHONE NO. OF OPERATOR P O BOX 4289	8. FARM OR LEASE NAME
FARMINGTON, NM 87499	SAN JUAN 29-7 UNIT 9. WELL NO.
	518
4. LOCATION OF WELL	10. FIELD, POOL, OR WILDCAT
1030'FSL 1410'FWL	BASIN FRUITLAND COAL
	11. SEC. T. R. M OR BLK. SEC. 25 T29N R07W NMPM
14. PERMIT NO. 15. ELEVATIONS 6378'GL	12. COUNTY 13. STATE
16. SUBSEQUENT REPORT OF: SPUD	
17. Describe proposed or completed operations	
SPUD DATE: 110390 SPUD TIME: 2000	
TD 222', ran 5 jts of 8 5/8" 24.0# K-55 casing, 207' set @ 218'. Cemented with 210 sacks of Class B cement with 1/4# Flocele/sack and 3% calcium chloride, ( 250 cu ft.). Circulated 8 bbls to surface. WOC 12 hours. Pressure tested to 600 psi for 30 minutes. Held OK.	
DATE: 111190	
TD 3230', ran 76 jts of 5 1/2" 15.5# K-55 casing, 3218' set @ 3230'. Stage tool @ 2435', insert valve @ 3143', Float Collar @ 3187' and cement nose guide shoe 3230'. Stage 1. Lead with 60 sacks of Class B cement 65/35 Poz, 6% gel, 2% CaC12, 5# gilsonite/sack, and 1/4# Flocele/sack, ( 106 cu ft.). Tail with 110 sacks of Class B cement with 2% CaC12, ( 130 cu ft.). Circulated 3.5 bbls to surface. Stage 2. Lead with 475 sacks of Class B cement 65/35 Poz, 6% gel, 2% CaC12, 5# gilsonite/sack, and 1/4# Flocele/sack, ( 841 cu ft.). Tail with 60 sacks of Class B cement with 2% CaC12, ( 71 cu ft.). Circulated 20 bbls to surface, WOC 18 hours.	
18. AUTHORIZED BY:  REGULATORY AFFAIRS	11-15-40 DATE
NOTE: THIS FORMAT IS ISSUED IN LIEU OF US BLM FORM 3160CEPTED FOR RECORD	
(This space for Federal or State office us	NOV 30 1990
APPROVED BY TITLE	MARKTON RESOURCE AREA
CONDITION OF APPROVAL, IF ANY:	RY 23/