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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

I.

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator		-						Well .	API No.			
Meridian Oil, Inc				···				30	039-24	969		
P.O. Box 4289, Fa	rminato	n. N M	1. R	7499								
Resease(s) for Filing (Check proper box)						ther (Please exp	dain)					
New Well		Change is	Transp		_		,					
Recompletion Oil Dry Gas					CHANGE OF GAS TRANSPORTER							
Change in Operator If change of operator give same	Casinghea	d Gas	Conde	esste		····						
and address of bassions obsessor.												
IL DESCRIPTION OF WELL	AND LEA	ASE										
Lease Name		Well No.	Pool N	iame, includ	ing Formation				of Lease		Lease No.	
SAN JUAN 29-7 UNIT		518	BA	SIN FRU	JITLAND COAL			State, Federal or Field		X SF-0	78425	
Location		_			-							
Unit Letter N	_ :1030	1	Feet F	rom The	South_L	ine and14	10	Fe	et From The	West	Line	
Section 25 Townshi	₱ 29N	_	Range	07W	-	NMPM. R	io Ai	rrib	a		County	
										··· _		
III. DESIGNATION OF TRAN Name of Authorized Transporter of Oil	SPORTE	or Conden			RAL GAS	<u>S</u>						
Meridian Oil, Inc.		or Consider	ISM6	XX		ive eddress to w Box 4289					rent)	
Name of Authorized Transporter of Casin	rhead Gas		or Dry	Gas [Y]	Address (G	ive address to w	hick an	oraned	come of this	in to to be		
El Paso Natural Ga				P.O. Box 4990, Farm				ington NM 87499				
If well produces oil or liquids, Unit ive location of tanks.		Sec. Twp. Rge.			Is gas actually connected? When							
f this production is commingled with that		25	<u> 29N</u>	<u> 07W</u>	yes							
V. COMPLETION DATA	nom any one	et realie Of	pout, gr	AE COURINING	mag order and							
Decision Total Control		Oil Well	7	Gas Well	New Wel	l Workover	Dec	epen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion Date Spudded		<u></u>			<u> </u>		<u> </u>	<u> </u>		<u>i</u>	<u>i</u>	
name administra	Date Compi	i. Kendy to	Prod.		iotal Depti	1			P.B.T.D.			
Elevanons (DF, RKB, RT, GR, etc.)	Name of Pri	oducing Fo	mation	<u> </u>	Top Oil/Gas Pay			Tubing Depth				
								Twing Depai				
Perforations									Depth Casing Shoe			
		· · · · · · · · · · · · · · · · · · ·	G + 67						<u> </u>			
HOLE SIZE	ING & TU			CEMENTING RECORD DEPTH SET				CACYO OFUEUT				
TROLL OILL	CAS	HITG & IC	BING	5126	DEPTH SET				SACKS CEMENT			
			,									
7. TEST DATA AND REQUES	T FOR A	IIOWA	RIF									
OIL WELL (Test must be after n				oil and must	be equal to o	or exceed top allo	owable	for this	distant 2	Sull in	AN IN THE	
Date First New Oil Run To Tank	Date of Test					Method (Flow, pr				19 K. 1		
and the				···					1000 SIDE C 0 1 1002			
Length of Test	S LITE			Casing Pressure				Choice Sig EC 3 1 1992				
Actual Prod. During Test Oil - Bbla.					Water - Bbis.				GAME CON. DIV.			
								DIST. 3				
GAS WELL									 		_	
Actual Prod. Test - MCF/D	Length of Test			Bbls. Condensate/MMCF				Gravity of Condensate				
Coming Marked Colors Land	Tubing Pres			 				•	Andrew Steel			
esting Method (pitot, back pr.)	ans (2011-	· m)		Casing Pressure (Shut-in)				Choke Size				
L OPERATOR CERTIFIC	ATE OF	COMP	TTAN	ICE .					1			
I hereby certify that the rules and regula	tions of the C	Dil Consen	ration	-		OIL CON	NSE	RVA	NOITA	DIVISIO	NC	
Division have been complied with and to is true and complete to the best of make	hat the inform	nation give	a above	!								
To all the section of the section in		a Desser.			Dat	e Approve	d _		<u>DEC 3</u>	<u> 1 1992 </u>		
appelle of	uju	JUL	Y							Λ	_	
Signature		Ü	O		∥ By₋			3	4) €	1	<u> </u>	
Leslie Kahwajy Printed Name		Pro	d Ai	nalyst			S	UPF	FROSIVE	A DISTRICT	r # a	
12/30/92	32	2 6- 975			Title)				JIO I MICI	្រាប	
Date			phone N	lo.								

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.