

Unit 5 Conting
Severance Payment Office
STRICTLY
3, Box 1980, Hobbs, NM 88240

STRICTLY II
3, Denver DD, Aztec, NM- 88210

STRICTLY III
00 Rio Blanco Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-104
Revised 8-1-89
See Instructions
at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Owner Meridian Oil Inc.	Well API No. 30-039-25007
Address PO Box 4289, Farmington, NM 87499	
Reason(s) for Filing (Check proper one) ☐ Other (Please explain)	
Oil Well ☒	Change in Transporter of:
Completion ☐	Oil ☐ Dry Gas ☐
Change in Operator ☐	Casinghead Gas ☐ Condensate ☐
Change of owner give name & address of previous operator	

DESCRIPTION OF WELL AND LEASE

Well Name San Juan 29-7 Unit	Well No. 544	Pool Name, including Formation Basin Fruitland Coal	Kind of Lease State, Federal or Fee	Lease No. SF-078945
Location Unit Letter B : 790 Feet From The North Line and 1365 Feet From The East Line Section 04 Township 29N Range 07W, NMPM, Rio Arriba County				

I. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒	Address (Give address to which approved copy of this form is to be sent) PO Box 4289, Farmington, NM 87499				
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent) P.O. Box 4289, Farmington, NM 87499				
Well produces oil or liquids, or location of tanks.	Unit B	Sec. 04	Twp. 29N	Rgn. 07W	Is gas actually connected? When?
this production is commingled with that from any other lease or pool, give commingling order number:					

II. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res v	Diff Res v
		X	X					
Date Spudded 12/7/90	Date Compl. Ready to Prod. 3/23/91	Total Depth 2989'	P.B.T.D.					
Leakages (DF, RKB, RT, GR, etc.) 6189' GL 6122	Name of Producing Formation Fruitland Coal	Top Oil/Gas Pay 2817'	Tubing Depth 2970'					
Perforations 2817-2988' Uncemented Pre-perforated Liner			Depth Casing Shoe					

TUBING, CASING AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/4"	9 5/8"	226'	189 cu.ft.
8 3/4"	7"	2814'	950 cu.ft.
6 1/4"	5 1/2"	2989'	not cemented
	2 3/8"	2970'	

TEST DATA AND REQUEST FOR ALLOWABLE

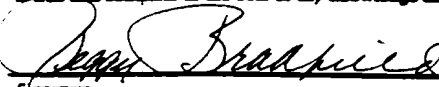
IL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed two allowable for this depth or be for full 24 hours.)			
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	RECEIVED APR 18 1991
Volume Prod. During Test	Oil - Bbls.	Water - Bbls.	

GAS WELL

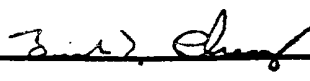
Volume Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity or Condensate
Testing Method (pump, back pr.) backpressure	Tubing Pressure (Shut-in) SI 1344	Casing Pressure (Shut-in) SI 1331	Choke Size

III. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and correct to the best of my knowledge and belief.


Signature
Peggy Bradfield Reg. Affairs
Printed Name Title
4-17-91 326-9700
Date Telephone No.

OIL CONSERVATION DIVISION

Date Approved MAY 02 1991
By 
Title SUPERVISOR DISTRICT #3

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter or other such changes.
- 4) Submit form C-104 must be filed for each new or recompleted well.



LTR



Job separation sheet

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

Form approved. U
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____		1b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ REPAIR ☐ PLUG BACK ☐ REPAIR ☐ Other _____	
2. NAME OF OPERATOR El Paso Natural Gas Co.			
3. ADDRESS OF OPERATOR PO Box 4289, Farmington, NM 87499			
4. LOCATION OF WELL (Report location clearly and in accordance with map State Department) At surface 790'FNL, 1365'FEL At top prod. interval reported below At total depth			
14. PERMIT NO. 30-036-25007		DATE ISSUED MAY 02 1991	
13. DATE SPUDDED 12/7/90		15. ELEVATIONS (DP, RKB, ST, GR, ETC.) 6189'GL	
16. DATE T.D. REACHED 3/18/91		17. DATE COMPL. (Ready to prod.) 3/23/91	
18. TOTAL DEPTH, MD & TVD 2989'		19. ELEV. CASINGHEAD	
20. PLUG BACK T.D., MD & TVD		21. IF MULTIPLE COMPL., HOW MANY? 1	
22. INTERVALS DRILLED BY		ROTARY TOOLS Yes	
23. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Fruitland Coal - uncemented Liner		24. WAS DIRECTIONAL SURVEY MADE No	
25. TYPE ELECTRIC AND OTHER LOGS RUN none		26. WAS WELL CORDED no	
27. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
9 5/8"	36#	226'	12 1/4"
7 "	20#	2814'	8 3/4"
28. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
5 1/2	2764'	2989'	did not
29. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
2 3/8"	2970'		
30. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED		
31. PERFORATION RECORD (Interval, size and number) 2817-2988' Pre-perforated Liner			
32. PRODUCTION			
DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)		WELL STATUS (Producing or shut-in)
Shut-in waiting on pipeline connection, capable of commercial hydrocarbon prod.			
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD
SI 1344	SI 1331		2.349MMCF-pitot
33. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold BHP @ 2950' 1468			
34. LIST OF ATTACHMENTS None			
35. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED <i>[Signature]</i>		TITLE Regulatory Affairs	
DATE 4-17-91			

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	2027'	2240'	White, cr-gr ss.	Ojo Alamo Kirtland Fruitland	2027' 2240' 2692'	
Kirtland	2240'	2692'	Gry sh interbedded w/tight, gry, fine-gr ss.			
Fruitland	2692'	2989'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.			