

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

5. LEASE DESIGNATION AND SERIAL NO.
NM-03600

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
San Juan 29-7 Unit

8. FARM OR LEASE NAME
San Juan 29-7 Unit

9. WELL NO.
540

10. FIELD AND POOL, OR WILDCAT
Basin Fruitland Coal

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec. 10, T-29-N, R-7-W

NMPM
12. COUNTY OR PARISH
Rio Arriba
13. STATE
NM

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. CENVR. ☐ Other _____

2. NAME OF OPERATOR
Meridian Oil Inc.

3. ADDRESS OF OPERATOR
PO Box 4289, Farmington, NM 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 955'FNL, 1020'FEL
At top prod. interval reported below
At total depth

JUL 6 1992
OIL CON. DIV.
DIST. 3

14. PERMIT NO. 30-039-25008
DATE ISSUED

15. DATE SPUNDED 12-11-90 16. DATE T.D. REACHED 02-13-91 17. DATE COMPL. (Ready to prod.) 06-17-91 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6524'GL 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 3412' 21. PLUG BACK T.D., MD & TVD 2. 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY ROTARY TOOLS yes CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
Fruitland Coal (3214-3371')

25. WAS DIRECTIONAL SURVEY MADE
no

26. TYPE ELECTRIC AND OTHER LOGS RUN
none

27. WAS WELL CORED
no

CASING RECORD (Report all strings set in well)				
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD
9 5/8"	36.0#	399'	12 1/4"	378 cu.ft. 320
7"	20.0#	3190'	8 3/4"	1127 cu.ft. 670

LINER RECORD				
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
4 1/2"	3054'	3411'	121 cu.ft.	

TUBING RECORD		
SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 3/8"	3362'	

31. PERFORATION RECORD (Interval, size and number)	
3214-17', 3236-37', 3279-85', 3299-3300', 3320-31', 3334-53', 3355-71' w/2 spf	

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3214-3371'	142,820# 20/40 sand
	112,127 gal. fluid

33. PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
shut in, capable of commercial hydrocarbon production, NO pipeline connection							
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
					188 MCF	bitot gge	
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
SI 1114	SI 1118						

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
to be sold

35. LIST OF ATTACHMENTS
none

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED [Signature] TITLE Regulatory Affairs DATE 6-18-92

*(See instructions and spaces for Additional Data on Reverse Side) NMOOD

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	2370'	2583'	White, cr-gr ss.	Ojo Alamo Kirtland Fruitland	2370' 2583' 3115'	
Kirtland	2583'	3115'	Gry sh interbedded w/tight, gry, fine-gr ss.			
Fruitland	3115'	3412'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.			