

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
JUL 19 1996

Sundry Notices and Reports on Wells

1. Type of Well
GAS

RECEIVED
JUL 25 1996

2. Name of Operator
MERIDIAN OIL

OIL CON. DIV.
DIST. 3

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
955' FNL, 1020' FEL, Sec. 10, T-29-N, R-7-W, NMPM
A

5. Lease Number
BPL 078399 NM-03600
6. If Indian, All. or
Tribe Name
7. Unit Agreement Name
San Juan 29-7 Unit
8. Well Name & Number
San Juan 29-7 U #540
9. API Well No.
30-039-25008
10. Field and Pool
Basin Fruitland Coal
11. County and State
Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment

Type of Action

☐ Abandonment ☐ Change of Plans
☐ Recompletion ☐ New Construction
☐ Plugging Back ☐ Non-Routine Fracturing
☐ Casing Repair ☐ Water Shut off
☐ Altering Casing ☐ Conversion to Injection
☒ Other - Sidetrack and recavitate

13. Describe Proposed or Completed Operations

It is intended to sidetrack the subject Fruitland Coal well. This well is located in a standard producing area. The Kick-Off Point of the well will be 3049'; the TVD will be 3412'; the open hole section will be 363' TVD; and the maximum vertical section of the new wellbore will remain within the unit. Subsequent sundry notices will be provided with a Deviation Report that includes the mathematical maximum vertical section (calculated) from the existing wellbore.

It is intended to workover the well in the following manner:

Pull the existing tubing. Set a CIBP @ 3049' (above 4-1/2" Liner top). Run a CBL/CCL/GR to surface. A 7" whipstock will then be set in the well @ 3049'. A window will be cut in the 7" casing and the well will be sidetracked to a new TVD of 3412'. The well will be underreamed. The Fruitland Coal formation will be cavitated (surged) until the formation stabilizes. A 5-1/2" liner will be set in the well and perforated with no cement. Run 2-7/8" production tubing. The well will then be returned to production.

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] (GWL7) Title Regulatory Administrator Date 7/15/96

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

CONDITION OF APPROVAL, if any:

Date **APPROVED**

CONDITIONS OF APPROVAL

NMOCD

JUL 22 1996

DISTRICT MANAGER



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Farmington District Office
1235 La Plata Highway
Farmington, New Mexico 87401

IN REPLY REFER TO:

Attachment to Notice of

Intention to Workover

Re: Sidetrack

Well: 540 San Juan 29-7 Unit

CONDITIONS OF APPROVAL

1. Spot a cement plug from 3240' to 3140' (11 sks) inside the 4 1/2" casing or set a cement retainer at 3049' and pump 25 sks (3049' - 3371') of cement below retainer. (7.0" csg. @ 3190', perms 3214'- 3371')
2. **Mike Flaniken** with the Farmington District Office is to be notified at least 24 hours before the workover operations commence (505) 599-8907.