

District I  
PO Box 1980, Hobbs, NM 88241-1980

District II  
P.O. Drawer DD, Artesia, NM 88211-0719

District III  
1000 Rio Brazos Rd., Aztec, NM 87410

District IV  
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico  
Energy, Minerals, & Natural Resources Department

Form C-104  
Revised February 21, 1994  
Instructions on back  
Submit to Appropriate District Office  
5 Copies

OIL CONSERVATION DIVISION  
PO Box 2088  
Santa Fe, NM 87504-2088

☐ AMMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

<sup>1</sup> Operator Name and Address  Burlington Resources Oil & Gas PO Box 4289 Farmington, NM 87499		<sup>2</sup> OGRID Number  14538
		<sup>3</sup> Reason for Filing Code  CO - 7/11/96
<sup>4</sup> API Number  30-039-25009	<sup>5</sup> Pool Name  BASIN (FRUITLAND COAL)	<sup>6</sup> Pool Code  71629
<sup>7</sup> Property Code  007465	<sup>8</sup> Property Name  SAN JUAN 29-7 UNIT NP	<sup>9</sup> Well Number  #563

II. <sup>10</sup> Surface Location

UI or lot no. L	Section 24	Township 029N	Range 007W	Lot.Idn	Feet from the 2510	North/South Line S	Feet from the 790	East/West Line W	County RIO ARriba
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<sup>11</sup> Bottom Hole Location

UI or lot no.	Section	Township	Range	Lot.Idn	Feet from the	North/South Line	Feet from the	East/West Line	County
<sup>12</sup> Lse Code	<sup>13</sup> Producing Method Code		<sup>14</sup> Gas Connection Date		<sup>15</sup> C-129 Permit Number	<sup>16</sup> C-129 Effective Date		<sup>17</sup> C-129 Expiration Date	

III. Oil and Gas Transporters

<sup>18</sup> Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> POD	<sup>21</sup> O/G	<sup>22</sup> POD ULSTR Location and Description
25244	WILLIAMS FIELD SERVICES CO P.O. BOX 58900 SALT LAKE CITY, UT 84158-0900		G	L-24-T029N-R007W

IV. Produced Water

<sup>23</sup> POD	<sup>24</sup> POD ULSTR Location and Description
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V. Well Completion Data

<sup>25</sup> Spud Date	<sup>26</sup> Ready Date	<sup>27</sup> TD	<sup>28</sup> PBSD	<sup>29</sup> Perforations
<sup>30</sup> Hole Size		<sup>31</sup> Casing & Tubing Size	<sup>32</sup> Depth Set	<sup>33</sup> Sacks Cement

VI. Well Test Data

<sup>34</sup> Date New Oil	<sup>35</sup> Gas Delivery Date	<sup>36</sup> Test Date	<sup>37</sup> Test Length	<sup>38</sup> Tbg. Pressure	<sup>39</sup> Csg. Pressure
<sup>40</sup> Choke Size	<sup>41</sup> Oil	<sup>42</sup> Water	<sup>43</sup> Gas	<sup>44</sup> AOF	<sup>45</sup> Test Method

<sup>46</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Dolores Diaz*

Printed Name:  
Dolores Diaz  
Title:  
Production Associate

Date:  
7/11/96  
Phone  
(505) 326-9700

OIL CONSERVATION DIVISION

Approved by: Frank T. Chavez

Title: District Supervisor

Approved Date: July 11, 1996

<sup>47</sup> If this is a change of operator fill in the OGRID number and name of the previous operator  
14538 Meridian Oil Production

Previous Operator Signature	Printed Name	Title	Date
Signature: <i>Dolores Diaz</i>	Dolores Diaz	Production Associate	7/11/96

submitted in lieu of Form 3160-5

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

Sundry Notices and Reports on Wells

2001 SEP 21 AM 8:58

1. Type of Well  
GAS

2. Name of Operator

**BURLINGTON  
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

2510' FSL, 790' FWL, Sec. 24, T-29-N, R-7-W, NMPM

5. Lease Number  
SF-078424

6. If Indian, All. or  
Tribe Name

7. Unit Agreement Name

San Juan 29-7 Unit  
8. Well Name & Number  
San Juan 29-7 U NP #563  
9. API Well No.  
30-039-25009  
10. Field and Pool  
Basin Fruitland Coal  
11. County and State  
Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☒ Notice of Intent

☐ Abandonment

☐ Change of Plans

☐ Subsequent Report

☐ Recompletion

☐ New Construction

☐ Final Abandonment

☐ Plugging Back

☐ Non-Routine Fracturing

☐ Casing Repair

☐ Water Shut off

☐ Altering Casing

☐ Conversion to Injection

☒ Other - reentry

13. Describe Proposed or Completed Operations

It is intended to close the sidetrack in the subject well and reopen the original wellbore according to the attached procedure.



14. I hereby certify that the foregoing is true and correct.

Signed [Signature] (DMFTC) Title Regulatory Supervisor Date 9/19/01

(This space for Federal or State Office use)

APPROVED BY [Signature] Title \_\_\_\_\_ Date OCT 12 2001

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

WMOCH

**San Juan 29-7 #563**  
**Re-Entry Procedure**  
**Unit L, Section 24, T29N-R7W**  
**Rio Arriba County, N.M.**  
**Latitude: 36° 42.65' Longitude: 107° 31.68'**

**Well History:** The San Juan 29-7 #563 was originally drilled and completed in 1991. During the completion, the openhole was blown with air/mist for two days with no response (no gas flow could be measured). A liner was run and cemented, and a conventional stimulation was performed. The well was fracture treated with 207,000# of 20/40 sand and 113,960 gallons of a 70% quality foam. The final pitot gauge was 1.15 MMcf/d. In October of 1996, the well was sidetracked and a cavitation was performed. Surge operations lasted seven days. The final pitot gauge was TSTM.

**Project Scope:** The intent of this workover is to pull the liner in the sidetracked hole, recover the whipstock and establish communication with the original, fracture stimulated wellbore. A workover on the Johnston Federal #24 was successful in retrieving the same make of whipstock set by the same contractor.

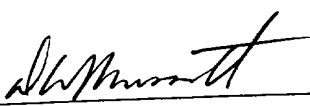
1. Comply with all NMOCD, BLM, and BROG rules and regulations.
2. MIRU daylight recavitation rig.
3. RU flow lines to casing, record casing & tubing pressures, flow test casing and pitot test while rigging up.
4. NU BOP's & pressure test to 200 psi for 10 mins and 1500 psi for 30 mins using a pup joint screwed into the tubing hanger and the pipe rams.
5. RU blooie lines. RU pressure recorder on air injection line.
6. TOOH and laydown 97 joints 2-3/8" tubing. Visually inspect the joints for signs of corrosion and/or wear. This string may be rerun as the production string, lay down any unusable joints.
7. PU 6-1/4" mill, eight 4-3/4" drill collars and 2-7/8" workstring. Mill past slips on the Baker Hyflo III liner hanger. TOOH.
8. GIH with spear and bumper jars and jar liner until free. If liner does not come free, run freepoint through bored out spear, determine stuck point and contact office for fishing or sidetrack decision based on freepoint information.
9. Pull liner a safe distance from surface (dependent upon flowing pressures). Kill well with approximately 80 bbls water (if necessary), check for flow, continue pumping into casing at a slow pump rate while laying down liner (record total volume of fluid pumped during laying down of liner). Send casing to BR yard.
10. TIH with 6-1/4" bit, collars and 2-7/8" workstring and clean out the sidetracked wellbore to TD @ 3050'. Record gauges. TOOH.

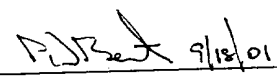
continued

11. PU 6" box tap, safety joint, bumper sub, 3-3/4" jar, six 3-1/2" drill collars and 3-3/4" accelerator. Engage box tap on whipstock @ 2637' (top of slide assembly). Work whipstock free and TOOH. Lay down whipstock and tools.

Contingency Fishing Plan: If box tap can bite whipstock (4140 steel) but tools slip off, use a 30' washpipe with cutrite and 4-3/4" ID on the cutrite, mill approximately 1' on the whipstock top to a 4-3/4" diameter. This will effectively cut a fishing neck. TIH with short catch overshot and attempt retrieval of whipstock. If within two attempts the whipstock is not retrieved, stop fishing.

12. GIH with 6-1/4" bladed mill on 2-7/8" workstring and drill out CIBP @ 2654'. Continue cleaning out to the original liner top @ 2700'. TOOH
13. GIH with 4-3/4" mill and clean out to the original wellbore PBTD of 3098'. TOOH.
14. TIH with expendable check valve, one joint of 2-3/8" tubing, an "F" nipple and 2-3/8" tubing to surface. Land within one joint above PBTD. Obtain final pitot gauges on the tubing and casing.
15. ND BOP, NU wellhead.
16. RD and MOL. Turn well on to production.

  
Production Engineer

 9/12/01  
~~Drilling Superintendent~~ Manager

*Reggie Cole 9-18-01  
sundry needed*

Service Company: Weatherford 505-327-6341