## New Mexico Energy Minerals and Natural Resources Department

Form C-139 Revised 06/99

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, New Mexico 87505 (505) 476-3440 SUBMIT ORIGINAL
PLUS 2 COPIES
TO APPROPRIATE
DISTRICT OFFICE

:	Santa Fe, NM 87505	ODLICT	ION DE	CTOD	ATIO		ECT 3				
	APPLICATION FOR PE	RODUCT	ION RE	SIUK	AILE	N PRO	FOR				
۱.	Operator and Well:				<del>- \</del>	QGRID No	ımher				
	Operator name & address				)	4338	aniber (1)				
	Burlington Resources Oil and Gas Co. LP					<b>V</b> 4.9	9 7				
	PO Box 4289										
Farmington, NM 87499  Contact Party						Phone					
	Contact Party   Peggy Cole					(505) 326-9700					
1	r eggy oolic										
١	Property Name			Well Nu	mber	API Numb					
	San Juan 29-7 Unit NP			563		30039250	090101				
	I OF   Occupy   Lower by   Lange   Lange	th/South Line		n The		Vest Line	County				
Ì	L 24 29N 7W 2510 S		790		W		Rio Arriba				
ıi	l. Pool and Production Restoration:										
	Previous Producing Pool(s) (Ifchange in Pools):										
	Basin Fruitland Coal	<del></del>		4	Decelor						
	Date Production Restoration started:		Date Well Returned to Production				tion:				
	12/20/2001  Describe the process used to return the well to production (Attack		/2/2002	200000	٧٠						
		i additional in	Dilliation ii i	icocssai y	1)-						
	See attached	1 11 - 14	V - 11 l 1 Al-	: (20	\	loop pr	enduction for the twenty four				
II	II. Identify the period and Division records which	snow the v	veli nad tr	iirty (30	) days	or less pr	oduction for the twenty-loar				
	consecutive months prior to restoring producti	on:				Month/Ve	ar (Beginning of 24 month period):				
	Records Showing Well produced less than 30 days during 24 month period:  Well file record showing that well was plugged ONGARD production data				Month	at (Beginning of 24 month period).					
						Month/Year (End of 24 month period):					
	OCD Form C-115 (Operator's Monthly Report)					Months real (Zine et z. mental perses).					
	V. Affidavit:										
ı			·								
	State of New Mexico ) ss.										
	County of San Juan )										
	Peggy Cole, being first duly swo	rn unon oa	th states:								
	1. I am the Operator, or authorized re	resentative	e of the O	perator.	. of the	above-re	eferenced Well.				
	2. I have personal knowledge of the fa	cts contain	ed in this	Applica	ition.						
<ol> <li>I have personal knowledge of the facts contained in this Application.</li> <li>To the best of my knowledge, this application is complete and correct.</li> </ol>											
	of the best diving knowledge, this application is complete and constant.										
Signature Seasy Ale Title Regulatory Administrator Date 11-21-02											
SUBSCRIBED AND SWORN TO before me this 2 100 day of 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1											
My Commission expires: September 15 2004 Notary Public Manay Oltmanas											
										Notary Public / Prince	
	My Commission expires:				<u> </u>						
	FOR OIL CONSERVATION DIVISION USE ONLY.										
	V. CERTIFICATION OF APPROVAL:	o roforances	t wall is do	cianated	l a Prod	luction Re	storation Project. By conv hereof, the				
This Application is hereby approved and the above-referenced well is designated a Production Restoration Project. By copy hered Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that production was restored											
01-02-2002											
	<u> </u>	<del></del> ·									
	Signature District Supervisor	OCD Di	strict		Da	te					

## ITED STATES

## DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT	
Sundry Notices and Reports on Wells	
2332 1111 <b>-7</b> PH <b>2: 1</b> 0	Lease Number SF-078424
1. Type of Well GAS	••
7.	. Unit Agreement Name
2. Name of Operator  PITRIINGTON	
BURLINGTON RESOURCES OIL & GAS COMPANY 8	Sam Juan 29-7 Unit . Well Name & Number
3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700 9	San Juan 29-7 U NP #563 API Well No. 30-039-25009
A Togation of Well, Footage, Sec., 1, 4, 4	0. Field and Pool Basin Fruitland Coal
2510'FSL, 790'FWL, Sec.24, T-29-N, R-7-W, NMPM	<ol> <li>County and State Rio Arriba Co, NM</li> </ol>
12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTH	ER DATA
Type of Submission Type of Action	
Notice of Intent Abandonment Change of New Constr	uction
w subsect Penort Plugging Back Non-Routin	e rracturing
Casing Repair water shut	off
Final Abandonment Altering Casing Conversion	to injection
X_Other - Reentry	
13. Describe Proposed or Completed Operations	
12-20-01 MIRU. ND WH. NU BOP. TOOH w/2 3/8" tbg. SDON.	
12-20-01 MIRO. ND WH. NO BOT. Total Que 2553'. SD for holiday.	
12-26-01 Mill 43" of lnr hanger. TOOH w/mill. SDON. 12-27-01 TIH w/5 ½" csg spear. Spear into lnr. TOOH w/13 jts	5 5 ½" lnr. TIH
to the basis of circ Drill from 7000 to 16	, 6 JOJO . JDOM.
moove:/bit mru w/fighing tools. Latch slide assemu	OLY. TOOR W/SIIGE
necombly a fighing tools. Till W/b %" mill into or	Lyinai Weilborg.
Establish circ. Mill out CIBP @ 2654'. TIH to 2700	11 to 3075'. Stuck
	ll. TIH w/99 jts
2 3/8" 4.7# J-55 EUE tbg, landed @ 3066'. (FN @ 30	033'). ND BOP. NU WH.
RD. Rig released.	
14. I hereby certify that the foregoing is true and correct.	
	ACCEPTED FOR RECOF
Signed Milly Ale Title Regulatory Supervisor	Date 1/8/02
Signed for the second s	JAN 0 9 2002
(This space for Federal or State Office use)	<u> </u>
APPROVED BYTITLE	FARMINGTON FIELD OFFIC
CONDITION OF WELKOARD, TT amil.	W to

## **SAN JUAN 29-7 UNIT NP 563**

533501

DATE	POOL1	GRS_GAS   REMARKS	
1/31/1999	FTC	0	
2/28/1999	FTC	0	
3/31/1999	FTC	0	
4/30/1999	FTC	0	
5/31/1999	FTC	0	
6/30/1999	FTC	0	
7/31/1999	FTC	0	
8/31/1999	FTC	0	
9/30/1999	FTC	0	
10/31/1999	FTC	0	
11/30/1999	FTC	0	
12/31/1999	FTC	0	
1/31/2000	FTC	0	
2/29/2000	FTC	0	
3/31/2000	FTC	0	
4/30/2000	FTC	0	
5/31/2000	FTC	0	
6/30/2000	FTC	0	
7/31/2000	FTC	0	
8/31/2000	FTC	0	
9/30/2000	FTC	0	
10/31/2000	FTC	0	
11/30/2000	FTC	0	
12/31/2000	FTC	0	
1/31/2001	FTC	0	
2/28/2001	FTC	0	
3/31/2001	FTC	0	
4/30/2001	FTC	0	
5/31/2001	FTC	0	
6/30/2001	FTC	0	
7/31/2001	FTC	0	
8/31/2001	FTC	0 0	
9/30/2001	FTC	0	
10/31/2001	FTC	0	
11/30/2001	FTC	0 Work over	
12/31/2001	FTC	702	
1/31/2002	FTC		
2/28/2002	FTC	889 715 3 mo post-workover avg 7	<b>'</b> 69
3/31/2002	FTC	984	55
4/30/2002	FTC	905	
5/31/2002	FTC	939	
6/30/2002	FTC	<del>3</del> 33	