

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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BLM

91 JUN 21 PM 2:35

SUNDRY NOTICES AND REPORTS ON WELLS

019 FARMINGTON, N.M.

1. TYPE OF WELL GAS	5. LEASE NUMBER SF-078943-A
2. OPERATOR MERIDIAN OIL INC.	6. IF INDIAN, ALL. OR TRIBE NAME
3. ADDRESS & PHONE NO. OF OPERATOR P O BOX 4289 FARMINGTON, NM 87499	7. UNIT AGREEMENT NAME SAN JUAN 29-7 UNIT
4. LOCATION OF WELL 1240'FNL 1720'FEL	8. FARM OR LEASE NAME SAN JUAN 29-7 UNIT
	9. WELL NO. 547
	10. FIELD, POOL, OR WILDCAT BASIN FRUITLAND COAL
	11. SEC. T. R. M OR BLK. SEC. 7 T29N R07W NMPM
14. PERMIT NO. 30-039-25022	15. ELEVATIONS 6233'GL
	12. COUNTY RIO ARRIBA
	13. STATE NM

16. SUBSEQUENT REPORT OF: SPUD

17. Describe proposed or completed operations

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JUL 22 1991

SPUD DATE: 061191 SPUD TIME: 1730

OIL CON. DIV

DIST. 3

TD 224', ran 5 jts of 8 5/8" 24.0# K-55 csg, 210' set @ 223'. Cemented with 210 sks of Class B cmt with 1/4# Flocele/sk, 3% CaCl₂, (248 cu ft). Circ. 13 bbls to surface. WOC 12 hours. PT to 600 psi for 30 min.

DATE: 061591

TD 3064', ran 70 jts of 5 1/2" 15.5# K-55 casing, 3051' set @ 3064'. Stage tool @ 2154', Float collar @ 3017', and cement nose guide shoe @ 3064'. Stage 1. Lead with 60 sks of Class B cement 65/35 Poz, 2% CaCl₂, 6% gel, 5# gilsonite/sk, and 1/4# Flocele/sk, (106 cu ft.). Tail with 130 sacks of Class B cement with 2% CaCl₂, (153 cu ft.). Circ. 8 bbls to surface. Stage 2. Lead with 380 sks of Class B cement 65/35 Poz, 6% gel, 2% CaCl₂, 5# gilsonite/sk, and 1/4# Flocele/sk, (673 cu ft.). Tail with 60 sks of Class B cement with 2% CaCl₂, (71 cu ft.). Circ. 20 bbls to surface. WOC 12 hours.

18. AUTHORIZED BY: 
REGULATORY AFFAIRS

6-20-91
DATE

NOTE: THIS FORMAT IS ISSUED IN LIEU OF US BLM FORM 3160-5.

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(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITION OF APPROVAL, IF ANY: _____

NEEDS

ACCEPTED FOR RECORD

JUL 19 1991

FARMINGTON RESOURCE AREA

RY