

Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

I. Operator
Meridian Oil Inc. Well API No.
30-039-25053

Address
PO Box 4289, Farmington, NM 87499

Reason(s) for Filing (Check proper box) ☐ Other (Please explain)

New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Operator ☐ Casinghead Gas ☐ Condensate ☐

If change of operator give name and address of previous operator

II. DESCRIPTION OF WELL AND LEASE

Lease Name San Juan 29-7 Unit Well No. 543 Pool Name, including Formation Basin Fruitland Coal Kind of Lease State, Federal or Fee Lease No. SF-078919

Location
Unit Letter M : 480 Feet From The South Line and 680 Feet From The West Line
Section 3 Township 29N Range 7W, NMPL, Rio Arriba County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒ Address (Give address to which approved copy of this form is to be sent)
Meridian Oil Inc. PO Box 4289, Farmington, NM 87499

Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒ Address (Give address to which approved copy of this form is to be sent)
El Paso Natural Gas Company PO Box 4990, Farmington, NM 87499

If well produces oil or liquids, give location of tanks. Unit M Sec. 3 Twp. 29 Rgn. 7 Is gas actually connected? When?

If this production is commingled with that from any other lease or pool, give commingling order number.

IV. COMPLETION DATA

Designate Type of Completion - (X) Oil Well Gas Well New Well Workover Deepen Plug Back Same Res v Diff Res v
X

Date Spudded 11-9-91 Date Compl. Ready to Prod. 11-27-91 Total Depth 3099' P.B.T.D.

Elevations (DF, RKB, RT, GR, etc.) 6724' GL Name of Producing Formation Fruitland Coal Top Oil/Gas Pay 2918' Tubing Depth 3034'

Perforations 2918-20', 2924-26', 2955-63', 2971-72', 2985-90', 3009-21', 3025-43', 3044-58' w/4 spf Depth Casing Shoe

TUBING, CASING AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/4"	9 5/8"	226'	189 cu.ft.
8 3/4"	7"	2857'	1003 cu.ft.
6 1/4"	4 1/2"	3099'	89 cu.ft.
	2 3/8"	3034'	

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank Date of Test Producing Method (Flow, pump, gas lift, etc.)

Length of Test Tubing Pressure Casing Pressure

Actual Prod. During Test Oil - Bbls. Water - Bbls.

GAS WELL

Actual Prod. Test - MCF/D Length of Test Bbls. Condensate/MCF/D

Testing Method (pilot, back pr.) backpressure Tubing Pressure (Shut-in) SI 1286 Casing Pressure (Shut-in) SI 1284

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and correct to the best of my knowledge and belief.

Signature
Peggy Bradfield Reg. Affairs
Printed Name Title
6-18-92 326-9700
Date Telephone No.

OIL CONSERVATION DIVISION

Date Approved JUL 10 1992

By Original Signed by CHARLES GHOLSON

Title DEPUTY OIL & GAS INSPECTOR, DIST. #3

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for change of operator, well name or number, transporter, or other such changes.
- 4) Submit Form C-104 and be filed for each well on multiple completed wells.