

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

97 JUL 22 AM 11:38  
070 FARMINGTON, NM

1. Type of Well  
GAS

2. Name of Operator

**BURLINGTON RESOURCES**  
OIL & GAS COMPANY

3. Address & Phone No. of Operator  
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M  
1240' FSL, 1790' FWL, Sec. 12, T-29-N, R-7-W, NMPM

- 5. Lease Number  
SF-078919
- 6. If Indian, All. or Tribe Name
- 7. Unit Agreement Name  
San Juan 29-7 Unit
- 8. Well Name & Number  
San Juan 29-7 U #552
- 9. API Well No.  
30-039-25162
- 10. Field and Pool  
Basin Fruitland Coal
- 11. County and State  
Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

- |  |  |  |
|--|--|--|
| <input checked="" type="checkbox"/> Notice of Intent | <input type="checkbox"/> Abandonment                   | <input type="checkbox"/> Change of Plans         |
| <input type="checkbox"/> Subsequent Report           | <input type="checkbox"/> Recompletion                  | <input type="checkbox"/> New Construction        |
| <input type="checkbox"/> Final Abandonment           | <input type="checkbox"/> Plugging Back                 | <input type="checkbox"/> Non-Routine Fracturing  |
|  | <input type="checkbox"/> Casing Repair                 | <input type="checkbox"/> Water Shut off          |
|  | <input type="checkbox"/> Altering Casing               | <input type="checkbox"/> Conversion to Injection |
|  | <input checked="" type="checkbox"/> Other - Recavitate |  |

13. Describe Proposed or Completed Operations

It is intended to workover the well in the following manner:

Pull the 3-1/2" & 2-7/8" tubing string. Pull the 5-1/2" liner. Underream the well to 9-1/2". Cavitate the Fruitland Coal formation utilizing natural and air assisted surges until the well stabilizes. Clean the well to TD and run a 5-1/2" 15.5# K-55 casing liner. The liner will be pre-perforated 4 SPF across the coal intervals. Production tubing will be 2-7/8" 6.5# J-55.

RECEIVED  
JUL 31 1997

OIL CON. DIV.  
DIST. 3

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] (GWL47) Title Regulatory Administrator Date 7/18/97

(This space for Federal or State Office use)  
APPROVED BY [Signature] Title [Signature] Date JUL 20 1997  
CONDITION OF APPROVAL, if any:

# San Juan 29-7 Unit #552

**Current**

Basin Fruitland Coal

1240' FSL, 1790' FWL

Unit N, Section 12, T29N, R7W, Rio Arriba County, New Mexico

Completed 2/6/93

Ojo Alamo @ 2190'

Kirtland @ 2394'

Fruitland @ 2841'

Liner Pre-Drilled 3073-3152'



