

OIL CONSERVATION DIVISION

DISTRICT II
P.O. Drawer DD, Artesa, NM 88210

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Arriba Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

I.

Operator	Meridian Oil Inc.	Well API No.	30-039-25251
Address	PO Box 4289, Farmington, NM 37499		
Reason(s) for Filing (Check proper box)	Other (Please explain)		
New Well	☒	Change in Transporter of:	
Recompletion	☐	Oil	☐ Dry Gas ☐
Change in Operator	☐	Casinghead Gas	☐ Condensate ☐

If change of operator give name and address of previous operator

II. DESCRIPTION OF WELL AND LEASE

Lease Name	San Juan 29-7 Unit	Well No.	574	Pool Name, including Formation	Basin Fruitland Coal	Kind of Lease	(State, Federal or Fee)	Lease No.	B-10037-83
Location	Unit Letter B : 875 Feet From The North Line and 1690 Feet From The East Line								
	Section 32	Township 29	Range 7	NMPM	Rio Arriba				County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil	☐ or Condensate ☒	Address (Give address to which approved copy of this form is to be sent)				
Meridian Oil Inc.		PO Box 4289, Farmington, NM 87499				
Name of Authorized Transporter of Casinghead Gas	☐ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)				
El Paso Natural Gas Company		PO Box 4990, Farmington, NM 87499				
If well produces oil or liquids, give location of tanks.	Unit B	Sec. 32	Twp. 29	Rge. 7	Is gas actually connected?	When?

If this production is commingled with that from any other lease or pool, give commingling order number:

DHC 905

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
		X	X					
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
05-17-93	08-16-93		3399'					
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
6471'GL	Fruitland Coal		3106		3320'			
Performance					Depth Casing Shoe			
3106-3174'								
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12 1/4"	8 5/8"		223'		277 cu.ft.			
7 7/8"	4 1/2"		3399'		1330 cu.ft. 2/1/6			
	2 3/8"		3320'					

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed 10% allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (If different from above)
Length of Test	Tubing Pressure	Casing Pressure
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
54 mcf/d			
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
backpressure	818	n/a	

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature
Peggy Bradfield Regulatory Rep.
Printed Name
Title
02-25-94 326-9700
Date Telephone No.

OIL CONSERVATION DIVISION

Date Approved MAR - 3 1994

By Brian J. Sherry
SUPERVISOR DISTRICT #3

Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.