

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE\*

(See other instructions on reverse side)

FOR APPROVED  
OMB NO. 1004-0137  
Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

SF-078943

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

San Juan 29-7 Unit

8. FARM OR LEASE NAME, WELL NO.

San Juan 29-7 Unit #583

9. API WELL NO.

30-039-25260

10. FIELD AND POOL, OR WILDCAT

Basin Frt Coal/Undes PC

11. SEC. T. R. M. OR BLOCK AND SURVEY OR AREA

Sec. 6, T-29-N, R-7-W

12. COUNTY OR PARISH

Rio Arriba

13. STATE

NM

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ 94 JUL 25 AM 11:21

2. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REMVR. ☐ Other

3. NAME OF OPERATOR

Meridian Oil Inc

4. ADDRESS AND TELEPHONE NO.

PO Box 4289, Farmington, NM 87499 (505) 326-9700

5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*

At surface 1850' FSL, 790' FWL

At top prod. interval reported below

At total depth

14. PERMIT NO. DHC R-9880

DATE ISSUED

15. DATE SPUDDED 5-29-93 16. DATE T.D. REACHED 6-2-93 17. DATE COMPL. (Ready to prod.) 7-25-93 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)\* 6269 GR 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD &amp; TVD 3335 21. PLUG, BACK T.D., MD &amp; TVD 3335 22. IF MULTIPLE COMPL., HOW MANY\* 2 23. INTERVALS DRILLED BY 23. INTERVALS DRILLED BY X 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\* 3080-3208 Pictured Cliffs 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN

DIL, Epithermal Neu, CDL

27. WAS WELL CORROD

No

28. CASING RECORD (Report all strings set in well)

| CASING SIZE/GRADE | WEIGHT, LB./FT. | DEPTH SET (MD) | HOLE SIZE | TOP OF CEMENT, CEMENTING RECORD | AMOUNT PULLED |
|-------------------|-----------------|----------------|-----------|---------------------------------|---------------|
| 8 5/8             | 24#             | 245            | 12 1/4    | 277 cu.ft.                      |               |
| 4 1/2             | 10.5#           | 3335           | 7 7/8     | 1330 cu.ft.                     |               |
|                   |                 |                |           |                                 |               |
|                   |                 |                |           |                                 |               |

29. LINER RECORD

| SIZE | TOP (MD) | BOTTOM (MD) | BACKS CEMENT* | SCREEN (MD) | SIZE  | DEPTH SET (MD) | PACKER SET (MD) |
|------|----------|-------------|---------------|-------------|-------|----------------|-----------------|
|      |          |             |               |             | 2 3/8 | 3225           |                 |

31. PERFORATION RECORD (Interval, size and depth)

3080-3208

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

| DEPTH INTERVAL (MD) | AMOUNT AND KIND OF MATERIAL USED                   |
|---------------------|----------------------------------------------------|
| 3080-3208           | 97,300# 20/40 Arizona sd<br>559 bbl 20# linear gel |

33. PRODUCTION

| DATE FIRST PRODUCTION | PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) | WELL STATUS (Producing or shut-in) |
|-----------------------|----------------------------------------------------------------------|------------------------------------|
| 7-25-93               | 3                                                                    | 3/4                                |
| FLOW, TUBING PRESS.   | CASING PRESSURE                                                      | CALCULATED 24-HOUR RATE            |
| 496                   |                                                                      |                                    |

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

To be sold

BHP @ 3144' 572

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

Regulatory Affairs / ACCOUNTED FOR REG-04

DATE

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

FARMINGTON DISTRICT OFFICE

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

| FORMATION | TOP | BOTTOM | DESCRIPTION, CONTENTS, ETC. | NAME | TOP         |                  |
|-----------|-----|--------|-----------------------------|------|-------------|------------------|
|           |     |        |                             |      | MEAS. DEPTH | TRUE VERT. DEPTH |

38. GEOLOGIC MARKERS

|                 |       |       |                                                                        |                 |       |  |
|-----------------|-------|-------|------------------------------------------------------------------------|-----------------|-------|--|
| Ojo Alamo       | 2015' | 2200' | White, cr-gr ss.                                                       |                 |       |  |
| Kirtland        | 2200' | 2832' | Gry sh interbedded w/tight, gry, fine-gr ss.                           | Ojo Alamo       | 2015' |  |
| Fruitland       | 2832' | 3080' | Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss. | Kirtland        | 2200' |  |
|                 |       |       |                                                                        | Fruitland       | 2832' |  |
| Pictured Cliffs | 3080' |       | Bn-Gry, fine grn, tight ss.                                            | Pictured Cliffs | 3080' |  |