

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

FOR AFFRATED OMB NO. 1004-0137 Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

SF-079514

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

San Juan 29-7 Unit

8. FARM OR LEASE NAME, WELL NO.

San Juan 29-7 Unit 507R

9. API WELL NO.

30-039-25263

10. FIELD AND POOL, OR WILDCAT

Basin Fruitland Coal

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec 13, T-29-N, R-7-W

NMPM

12. COUNTY OR PARISH

Rio Arriba

13. STATE

NM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1. TYPE OF WELL: OIL WELL [] CAR WELL [x] DRY [] Other []

1. TYPE OF COMPLETION: NEW WELL [x] WORK OVER [] DEEP-EN [] PLUG BACK [] DIFF. ENHVR. [] Other []

2. NAME OF OPERATOR: Meridian Oil Inc.

3. ADDRESS AND TELEPHONE NO.: PO Box 4289, Farmington, NM 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements): At surface 2145'FNL, 1610'FEL

14. PERMIT NO. DATE ISSUED

12. COUNTY OR PARISH: Rio Arriba 13. STATE: NM

15. DATE SPUDDED: 05-24-93 16. DATE T.D. REACHED: 07-06-93 17. DATE COMPL. (Ready to prod.): 07-06-93 18. ELEVATIONS (DF, RKB, RT, GR, ETC.): 6304'GL 19. SLEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD: 3171' 21. PLUG BACK T.D., MD & TVD: 3171' 22. IF MULTIPLE COMPL., HOW MANY? 23. INTERVALS DRILLED BY: ROTARY TOOLS CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD): Fruitland Coal (predrilled liner) 25. WAS DIRECTIONAL SURVEY MADE: no

26. TYPE ELECTRIC AND OTHER LOGS RUN: 27. WAS WELL CORED: no

Table with 6 columns: CASING SIZE/GRADE, WEIGHT, LB./FT., DEPTH SET (MD), HOLE SIZE, TOP OF CEMENT, CEMENTING RECORD, AMOUNT PULLED. Rows include 9 5/8" and 7" casing sizes.

Table with 8 columns: SIZE, TOP (MD), BOTTOM (MD), PACKER SET (MD), SCREEN (MD), SIZE, DEPTH SET (MD), PACKER SET (MD). Rows include 5 1/2" tubing and 2 7/8" tubing.

Table with 2 columns: PERFORATION RECORD (Interval, size and number) and ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. Includes predrilled liner (2893-3170') and OIL CON. DIV. 1 DIST. 3.

Table with 8 columns: DATE FIRST PRODUCTION, PRODUCTION METHOD, WELL STATUS, DATE OF TEST, HOURS TESTED, CHOKER SIZE, PROD'N. FOR TEST PERIOD, OIL-BBL., GAS-MCF, WATER-BBL., GAS-OIL RATIO. Includes flowing, capable of commercial hydrocarbon prod. and 4832 mcf-pitot gge.

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.): to be sold BHP @ 3135' 1472 TEST WITNESSED BY

35. LIST OF ATTACHMENTS: none

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records. SIGNED: [Signature] TITLE: Regulatory Representative DATE: 11-30-93

ACCEPTED FOR RECORD

*(See Instructions and Spaces for Additional Data on Reverse Side)

DEC 21 1993

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries);

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH

38. GEOLOGIC MARKERS

Ojo Alamo	2193'	2363'	White, cr-gr sand	Ojo Alamo	2193'	
Kirtland	2363'	2852'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	2363'	
Fruitland	2852'	3172'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	2852'	

100-100000
 100-100000
 100-100000