UNITED STATES

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

	5.	Lease Number SF-079514
1. Type of Well GAS	6.	If Indian, All. or Tribe Name
2. Name of Operator	7.	Unit Agreement Name San Juan 29-7 Unit
BURLINGTON RESOURCES OIL & GAS COMPANY		
3. Address & Phone No. of Operator	8.	Well Name & Number San Juan 29-7 U#507F
PO Box 4289, Farmington, NM 87499 (505) 326-9700	9.	API Well No. 30-039-25263
4. Location of Well, Footage, Sec., T, R, M 2145'FNL 1610'FEL, Sec.13, T-29-N, R-7-W, NMPM		Field and Pool Basin Fruitland Coal County and State Rio Arriba Co, NM
12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,		DATA
Type of Submission Type of Acti X Notice of Intent Abandonment	on Change of Pla	ans
Recompletion	New Construct	
Subsequent Report Plugging Back	Non-Routine I	_
Casing Repair Final Abandonment Altering Casing	Water Shut of Conversion to	
X Other -	Conversion	o injection
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13. Describe Proposed or Completed Operations		
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It is intended to install a pump in the subject we attached procedure and wellbore diagram.	all according t	to the
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14. I hereby certify that the foregoing is true and co	rrect.	
Signed May Dell (DWM) Title Regulatory		_Date 3/18/99 TLW
(This space for Federal or State Office use) APPROVED BY /S/ Duane W. Spencer Title	Management Date	MAR 2 5 1999
CONDITION OF APPROVAL, if any: Title 18 U.S.C. Section 1001, makes :t a crime for any person knowingly and willfully to make	to any density	scanner of the

San Juan 29-7 #507R PUMPING UNIT INSTALLATION PROCEDURE 3/16/99

Unit G, Section 13, T29N-R7W, Rio Arriba County, New Mexico Lat. 36.727290 / 36° 43.64' Long. 107.518480 / 107° 31.11'

- 1. MIRU pulling unit.
- 2. NDWH / NU BOP. Kill if necessary with produced Fruitland coal water.
- 3. PU one joint of tubing and TIH to tag for fill.
- 4. TOH, laying down 2-7/8" tubing (tbg is set @ 3152'. There are 98 joints of 2-7/8" 6.5# J-55 and an "F" nipple @ 3119').
- 5. PU 4-3/4" bit and 2-3/8", 4.7#, J-55 EUE tubing and TIH to COTD. Circulate hole clean. (Note: COTD is @ ~3170')
- 6. TIH w/ 2-3/8" tubing string configured for downhole pump and land @ 3165'. Purge valve will be on bottom, followed by pup joint, perforated sub, and seating nipple. Space out as needed with pup joints.
- 7. Hang tubing in donut. ND BOP / NUWH.
- 8. TIH w/ new 1.25" top hold down pump, 3/4" Grade D sucker rods w/ spray metal couplings, polished rod, and polished rod liner. (Note: Vendor contact is listed below)
- 9. Seat the downhole pump, hang horses head, and space out pump.
- 10. Load tubing, and pressure test.
- 11. Start pumping unit and test (adjust spacing as required).
- 12. RDMO.

COMPLY WITH ALL FEDERAL, STATE AND LOCAL RULES AND REGULATIONS RELATING TO OIL AND GAS OPERATIONS.

Prepared: D.W. Mussett

Pump vendor: ENERGY PUMP

Leo Noves @ 564-2874

San Juan 29-7 #507R March 15, 1999 Basin Fruitland Coal Unit G, Section 13, T29N, R7W, Rio Arriba County, New Mexico

