

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other in-
structions on
reverse side)FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

1. CASE DESIGNATION AND SERIAL NO.

SF-078423

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

San Juan 29-7 Unit

8. FARM OR LEASE NAME, WELL NO.

San Juan 29-7 Unit #519

9. API WELL NO.

30-039-25268

10. FIELD AND TOOL OR WILDCAT

Basin Frt Coal/Undes PC

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec 8, T-29-N, R-7-W

12. COUNTY OR

PARISH

Rio Arriba

13. STATE

NM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Otherb. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. EXH. ☐ Other

2. NAME OF OPERATOR

Meridian Oil Inc

3. ADDRESS AND TELEPHONE NO.

PO Box 4289 Farmington NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 790' FNL, 1535' FEL

At top prod. interval reported below

At total depth

DHC-906

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED 6-9-93 16. DATE T.D. REACHED 6-12-93 17. DATE COMPL. (Ready to prod.) 8-5-93 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3199 GL 19. ELEV. CASINGHEAD 6240

20. TOTAL DEPTH, MD & TVD 3194 21. PLUS. BACK T.D., MD & TVD 22. IF MULTIPLE COMPLEMENTS, HOW MANY? 2 23. INTERVALS DRILLED BY 0-3194 24. PRODUCING INTERVAL(S) OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 3003-3136 Pictured Cliffs

26. TYPE ELECTRIC AND OTHER LOGS RUN

DIL, CDL-CNL-GR, ML-GR

27. WAS WELL CORRED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8 5/8	24#	246'	12 1/4	277 cu. ft.	
4 1/2	10.5#	3194'	7 7/8	1218 cu. ft. total	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8	3125'	

31. PERFORATION RECORD (Interval, size and number)

3003-3136

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3003-3136	93,000# 20/40 sd 62,660 gal
	20# linear gel

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
		Flowing				SI	
DATE OF TEST	HOURS TESTED	CHOKER SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
7-21-93	3	3/4			242 - pitot gauge		
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
1075	1082						

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold BHP @ 3070' 1157

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

None

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE Regulatory Affairs

DATE

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

BY

FARMINGTON DISTRICT OFFICE

Shm

JUL 26 1994

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH

38. GEOLOGIC MARKERS

Ojo Alamo	2120'	2197'	White, cr-gr ss.	Ojo Alamo	2120'
Kirtland	2197'	2700'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	2197'
Fruitland	2700'	3005'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	2700'
Pictured Cliffs	3005'		Bn-Gry, fine grn, tight ss.	Pictured Cliffs	3005'