

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)OMB NO. 1004-0137
Expires: December 31, 1991

LEASE DESIGNATION AND SERIAL NO.

SF-078423

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

San Juan 29-7 Unit

8. FARM OR LEASE NAME, WELL NO.

San Juan 29-7 Unit #519

9. API WELL NO.

20 030 25268

10. FIELD AND POOL OR WILDCAT

Basin Frt Coal/Under PC

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec 8, T-29-N, R-7-W

12. COUNTY OR PARISH

Rio Arriba

13. STATE

NM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ CAR WELL ☒ DRY ☐ Other _____

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. CONTR. ☐ Other _____

94 JUL 25 AM 11:21

2. NAME OF OPERATOR

Meridian Oil Inc

070 FARMINGTON, NM

3. ADDRESS AND TELEPHONE NO.

PO Box 4289 Farmington NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any state requirements)*

At surface 790' FNL, 1535' FEL

At top prod. interval reported below

At total depth

DHC-906

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED 16. DATE T.D. REACHED 17. DATE COMPL. (Ready to prod.) 18. ELEVATIONS (OF. HKB. RT. CL. ETC.)* 19. ELEV. CASINGHEAD

6-9-93

6-12-93

8-5-93

3199 GL

6210

20. TOTAL DEPTH, MD & TVD 21. PLUG, BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., HOW MANY 23. INTERVALS DRILLED BY 24. ROTARY TOOLS 25. CABLE TOOLS

3194

0-3194

26. PRODUCING INTERVAL(S) OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND SURVEY) 27. WAS DIRECTIONAL SURVEY MADE

2830-2980 Fruitland Coal

28. TYPE ELECTRIC AND OTHER LOGS RUN

DIL, CDL-DNL-GR, ML-GR

OIL CON. DIV

27. WAS WELL CORRED

No

CASING RECORD (Report all strings in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8 5/8	24#	246'	12 1/4	277 cu. ft.	
4 1/2	10.5#	3194'	7 7/8	1218 cu.ft total	

LINER RECORD					TUBING RECORD	
SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)
					2 3/8	3125'

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
2830-2980	100,000# 20/40 Arizona sd		
	19,241 gal 700 foam		

33. PRODUCTION										WELL STATUS (Producing or shut-in)	
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)									
Flowing											
DATE OF TEST		HOURS TESTED	CHOKER SIZE	PROD'N. FOR TEST PERIOD	OIL—BSL.	GAS—MCF.	WATER—BSL.	OAS-OIL RATIO			
7-21-93		3	8/4	→				141 - pitot gauge			
FLOW, TUBING PRESS.		CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BSL.	GAS—MCF.	WATER—BSL.	OIL GRAVITY-API (CORR.)				
1075		1082	→								
										TEST WITNESSED BY	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold BHP @ 3070' 1157

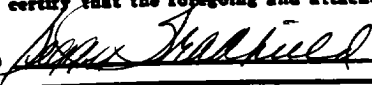
TEST WITNESSED BY

35. LIST OF ATTACHMENTS

None

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED



TITLE Regulatory Affairs

ACCEPTED FOR RECORD

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

FARMINGTON DISTRICT OFFICE

BY

Smm

GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	2120'	2197'	White, cr-gr ss.	Ojo Alamo	2120'	
Kirtland	2197'	2700'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	2197'	
Fruitland	2700'	3005'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	2700'	
Pictured Cliffs	3005'		Bn-Gry, fine grn, tight ss.	Pictured Cliffs	3005'	