

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

30 SEP 10 PM 2:25

070 BURLINGTON NM

RECEIVED
SEP 16 1999
OIL CON. DIV.
DIST. 3

1. Type of Well
GAS

Lease Number
SF-078423
If Indian, All. or
Tribe Name

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

Unit Agreement Name
San Juan 29-7 Unit

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

790' FNL, 1535' FEL, Sec. 8, T-29-N, R-7-W, NMPM

8. Well Name & Number
San Juan 29-7 U #519
9. API Well No.
30-039-25268
10. Field and Pool
Basin FC/Blanco PC
11. County and State
Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other - Pump Installation	

13. Describe Proposed or Completed Operations

It is intended to install a pump in the subject well according to the attached procedure and wellbore diagram.

14. I hereby certify that the foregoing is true and correct.

Signed Deputy Cole Title Regulatory Administrator Date 9/8/99
trc

(This space for Federal or State Office use)

APPROVED BY MA Wynn Title A.T.L. Date 9/17/99
CONDITION OF APPROVAL, if any:

San Juan 29-7 #519
PUMPING UNIT INSTALLATION PROCEDURE
8/30/99

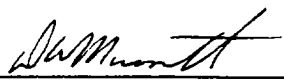
Unit B, Section 8, T29N-R7W, Rio Arriba County, New Mexico

Lat. 36.745900 / 36° 44.75'

Long. 107.590330 / 107° 35.42'

1. MIRU pulling unit.
2. NDWH / NU BOP. Kill if necessary with produced Fruitland coal water.
3. PU one or two joints of tubing and TIH to tag for fill.
4. TOO H with 2-3/8" tubing (tubing is set @ 3094'. There are 98 joints of 2-3/8" 4.7# J-55 and a seating nipple @ 3063').
5. PU 3-7/8" bit and 2-3/8", 4.7#, J-55 EUE tubing and TIH to PBTD. Circulate hole clean. (Note: PBTD is @ ~3150'.) Drill out cement to 3175'.
6. TIH w/ 2-3/8" tubing string configured for downhole pump and land @ 3170'. Purge valve will be on bottom, followed by pup joint, perforated sub, and seating nipple. Space out as needed with pup joints.
7. Hang tubing in donut. ND BOP / NUWH.
8. TIH w/ new 1.25" top hold down pump, 3/4" Grade D sucker rods w/ spray metal couplings, polished rod, and polished rod liner. (Note: Vendor contact is listed below)
9. Seat the downhole pump, hang horses head, and space out pump.
10. Load tubing, and pressure test.
11. Start pumping unit and test (adjust spacing as required).
12. RDMO.

COMPLY WITH ALL FEDERAL, STATE AND LOCAL RULES AND REGULATIONS RELATING TO OIL AND GAS OPERATIONS.


Prepared: D.W. Mussett

 9-8-99
Approved: Drilling Supt.

Pump vendor: ENERGY PUMP
Leo Noyes @ 564-2874

San Juan 29-7 #519
August 9, 1999
Basin Fruitland Coal
Unit B, Section 8, T29N, R7W, Rio Arriba County, New Mexico

Completed: 8/5/93

Ojo Alamo @ 2120'

Kirtland @ 2197'

Fruitland @ 2700'

Casing: 9-5/8, 24# K-55
Set @ 246'
Circulated cement to surface.

Tubing: 2-3/8, 4.7# J-55
Set @ 3094', 98 jts.
"F" Nipple @ 3063'

Casing: 4-1/2, 10.5# K-55
Set @ 3194'
Circulated cement to surface.

TD 3194'
PBTd 3150'

Perforations:

FTC - Perf from 2830-33', 2843-45', 2856-66', 2870-86', 2912-16', 2921-23', 2939-80' w/2 spf (0.5" Dia.)

Frac w/ 100,000# 20-40, 19,241 gal 20# linear gal. & 848 Mscf N₂

PC - Perf from 3003-23', 3032-50', 3056-60', 3062-64', 3086-92', 3102-06', 3112-16', 3134-36' w/2 spf (0.5" Dia.)

Frac w/ 93,000# 20-40 62,660 gal. 20# linear gal. & 107 Mscf N₂