

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

NSL-3383

WELL API NO.

30-039-25342

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

B-10037-58

7. Lease Name or Unit Agreement Name

San Juan 29-7 Unit

8. Well No.

92R

9. Pool name or Wildcat

Blanco Mesaverde

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☐

GAS WELL ☒

DRY ☐

OTHER ☐

b. Type of Completion:

NEW
WELL ☒

WORK
OVER ☐

DEEPEN ☐

PLUG
BACK ☐

DEPT
RESTR ☐

001

- 3 1994

2. Name of Operator

Meridian Oil Inc

3. Address of Operator

PO Box 4289, Farmington, NM 87499

4. Well Location

Unit Letter N : 450 Feet From The South Line and 2025 Feet From The West Line

Section 16 Township 29N Range 7W NMPM Rio Arriba County

10. Date Spudded

5-31-94

11. Date T.D. Reached

6-8-94

12. Date Compl. (Ready to Prod.)

9-3-94

13. Elevations (DF & RKB, RT, GR, etc.)

6321 GR 6333 KB

14. Elev. Casinghead

15. Total Depth

5750

16. Plug Back T.D.

17. If Multiple Compl. How Many Zones?

1

18. Intervals Drilled By

Rotary Tools

0-5750

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

4720-5654

20. Was Directional Survey Made

21. Type Electric and Other Logs Run

Ind, CNL, LDT, GR

22. Was Well Cored

NO

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8	36#	229	12 1/4	189 cu. ft.	
7	20#	3400	8 3/4	1001 cu. ft.	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
4 1/2	3239	5740	513 cu. ft.	

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 3/8	5502	

26. Perforation record (interval, size, and number)

4720-5654

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
5232-5654	140,000#20/40sd, 139,895 galw.
4720-5148	174,000#20/40sd, 80,367 galge

28. PRODUCTION

Date First Production 9-3-94	Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) SI	
Date of Test 9-3-94	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF 5459 Pilot Gauge	Water - Bbl. Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure SI 830	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

To be sold

Test Witnessed By

30. List Attachments

None

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Peggy Bradfield

Printed

Name Peggy Bradfield

Title Regulatory Affairs Date 9-30-94

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House 4812	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee 4926	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout 5257	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos 5657	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Otzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. Chacra 3808
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Delaware Sand _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Bone Springs _____	T. Entrada _____	T. _____
T. Abo _____	T. _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....
 No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
3808	4812		Gry fn grn silty glauconitic sd stone w/drk gry shale				
4812	4926		ss. Gry, fine grn dense sil ss				
4926	5257		Med-dr gry, fine gr ss, carb sh & coal				
5257	5657		Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation				
5657	5750		Dark gry carb sh				