

Submit to Appropriate

District Office

State Lease - 6 copies

Fee Lease - 5 copies

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

**State of New Mexico**  
**Energy, Minerals and Natural Resources Department**

Form C-105  
 Revised 1-1-89

**OIL CONSERVATION DIVISION**

P. O. Box 2089

Santa Fe, New Mexico 87504-2089

WELL API NO.

30-039-25342

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil &amp; Gas Lease No.

B-10037-58

7. Lease Name or Unit Agreement Name

San Juan 29-7 Unit

8. Well No.

92R

9. Pool name or Wildcat

Basin Frt Coal/Blanco Mesaverde

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

1a. TYPE OF WELL:

OIL WELL ☐GAS WELL ☒DRY ☐OTHER ☐

b. TYPE OF COMPLETION:

NEW  
WELL ☐WORK  
OVER ☐DEEPEN ☐PLUG  
BACK ☐DIFF  
RESVR ☐OTHER ☒

2. Name of Operator

BURLINGTON RESOURCES OIL &amp; GAS COMPANY

3. Address of Operator

PO BOX 4289, Farmington, NM 87499

4. Well Location

Unit Letter N : 450' Feet From The South Line and 2025' Feet From The West LineSection 16Township 29NRange 7W

NMPM

Rio Arriba

County

10. Date Spudded  
5-31-9411. Date T.D. Reached  
6-8-9412. Date Compl. (Ready to Prod.)  
7-24-0213. Elevations (DF&RKB, RT, GR, etc.)  
6321'GR, 6333'KB

14. Elev. Casinghead

15. Total Depth  
575016. Plug Back T.D.  
5703'17. If Multiple Compl. How  
Many Zones?  
218. Intervals  
Drilled By

Rotary Tools

Cable Tools

0-5750'

19. Producing Interval(s), of this completion - Top, Bottom, Name

2885-3096' Fruitland Coal Commingled w/Mesaverde

20. Was Directional Survey Made

21. Type Electric and Other Logs Run  
None22. Was Well Cored  
No**CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	36#	229'	12 1/4"	189 cu.ft.	
7"	20#	3400'	8 3/4"	1001 cu.ft.	

**24. LINER RECORD**

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
4 1/2"	3239'	5740'	513 cu.ft.	

**25. TUBING RECORD**

SIZE	DEPTH SET	PACKER SET
2 3/8"	5597'	
(SN @ 5564')		

26. Perforation record (interval, size, and number)

2885-2888', 3015-3022', 3056-3058', 3084-3094',  
3094-3096', w/48 0.32" diameter holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL

AMOUNT AND KIND MATERIAL USED

2885-3096'

25,000 gal 25# x-link gel, 90,000# 20/40 Arizona sd

**28. PRODUCTION**

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) SI	
Date of Test 7-24-02	Hours Tested 1	Choke Size 2"	Prod'n for Test Period	Oil - Bbl. 450 MCF/D Pitot Gauge	Gas - MCF Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press. SI 140	Casing Pressure SI 203	Calculated 24- Hour Rate	Oil - Bbl.	Gas - MCF 450 MCF/D	Water - Bbl.	Oil Gravity - API - (Corr.)
29. Disposition of Gas (Sold, used for fuel, vented, etc.) To be sold					Test Witnessed By	

30. List Attachments

None

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Printed

Name Peggy Cole

Title

Regulatory SupervisorDate 7-26-02

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE.

### Southeastern New Mexico

T. Anhy	T. Canyon
T. Salt	T. Strawn
B. Salt	T. Atoka
T. Yates	T. Miss
T. 7 Rivers	T. Devonian
T. Queen	T. Silurian
T. Grayburg	T. Montoya
T. San Andres	T. Simpson
T. Glorieta	T. McKee
T. Paddock	T. Ellenburger
T. Blinberry	T. Gr. Wash
T. Tubb	T. Delaware Sand
T. Drinkard	T. Bone Springs
T. Abo	T.
T. Wolfcamp	T.
T. Penn	T.
T. Cisco (Bough C)	T.

### Northwestern New Mexico

T. Ojo Alamo	T. Penn. "B"
T. Kirtland-Fruitland	T. Penn. "C"
T. Pictured Cliffs	T. Penn. "D"
T. Cliff House 4812'	T. Leadville
T. Menefee 4926'	T. Madison
T. Point Lookout 5257'	T. Elbert
T. Mancos 5657'	T. McCracken
T. Gallup	T. Ignacio Otzte
Base Greenhorn	T. Granite
T. Dakota	T.
T. Morrison	T.
T. Todilto	T.
T. Entrada	T.
T. Wingate	T.
T. Chinle	T.
T. Permian	T.
T. Penn "A"	T.

### OIL OR GAS SANDS OR ZONES

No. 1, from \_\_\_\_\_ to \_\_\_\_\_ No. 3, from \_\_\_\_\_ to \_\_\_\_\_  
 No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 4, from \_\_\_\_\_ to \_\_\_\_\_

### IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from \_\_\_\_\_ to \_\_\_\_\_ feet \_\_\_\_\_  
 No. 2, from \_\_\_\_\_ to \_\_\_\_\_ feet \_\_\_\_\_  
 No. 3, from \_\_\_\_\_ to \_\_\_\_\_ feet \_\_\_\_\_

### LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
3808'	4812'		Gry fn gm silty, glauconitic sd stone w/drck gry shale				
4812'	4926'		ss. Gry, fine-grn, dense sil ss.				
4926'	5257'		Med-dark gry, fine gr ss, carb sh & coal				
5257'	5657'		Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation				