

State of New Mexico  
Energy, Minerals and Natural Resources Department  
Oil Conservation Division

Sundry Notices and Reports on Wells

1. Type of Well GAS	<div style="border: 1px solid black; padding: 5px; display: inline-block;">RECEIVED JUL 20 1994 OIL CON. DIV. DIST. 3</div>	API # (assigned by OCD) 30-039-25428 5. Lease Number  6. State Oil&Gas Lease  7. Lease Name/Unit Name San Juan 29-7 Unit (746 8. Well No. 62A 9. Pool Name or Wildcat Blanco Mesaverde (72 10. Elevation: Rio Arriba County
2. Name of Operator MERIDIAN OIL		
3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700		
4. Location of Well, Footage, Sec., T, R, M 1090'FSL, 925'FEL, Sec.14, T-29-N, R-7-W, NMPM, Rio		

Type of Submission

Type of Action

<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injectio
	<input checked="" type="checkbox"/> Other -	

13. Describe Proposed or Completed Operations

177 cf.

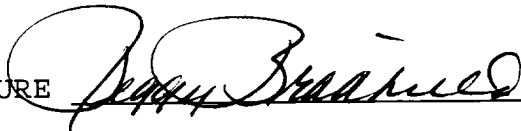
7-10-94 MIRU. Spud 5:00 p.m. 7-10-94. Drill to 232'. Ran 6 jts 9 5/8" 36# K-55 csg, set @ 226'. Cmtd w/160 sx Class "G" cmt w/3% calcium chloride, 0.25 pps Cellophane, circ 5 bbl cmt to surface. WOC. PT csg to 600#. Drig ahead.

7-16-94 Drill to 3505'. TOH. RU & run 7" 20# KS csg, set @ 3503'. Cmt first stage w/177 sx Class "G" neat cmt, w/10 pps Gilsonite (209 cu.ft). Cmtd second stage w/435 sx 65/35 Class "G" pos, 6% D-20 Benonite 10 pps Gilsonite, 2% calcium chloride. (513 cu.ft). Tailed w/50 sx Class "G" neat w/2% calcium chloride, 5 pps Gilsonite, 0.25 pps D-29 cellophane (59 cu.ft). WOC. PT to 1500 psi, OK.

7-18-94 Drill to TD of 5747'. Log well.

7-19-94 Ran 4 1/2" 10.5 K-55 STC csg, set @ 5747'. Top of lnr set @ 3334'. Cmtd first stage w/211 sx Class "G" 65/35 pos w/6% D-20 Bentonite (249 cu.ft.). Tailed in w/100 sx Class "G" neat cmt w/2% calcium chloride, 3 pps Gilsonite, 0.25 pps Flocele (118 cu.ft). Did not bump plug. 1 bbl left in csg. Reverse out 23 bbl cmt. RD. Released rig.

SIGNATURE



Regulatory Affairs Date July 19, 1994

(This Space for State Use)

Approved Original Signed by FRANK T. CHAVEZ Title SUPERVISOR DISTRICT # 3 Date JUL 20 1994

Provide cement logs