

State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division

Sundry Notices and Reports on Wells

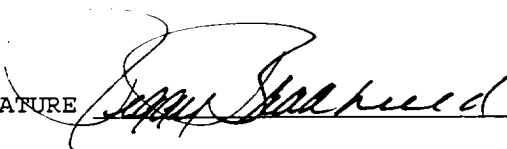
1. Type of Well GAS	API # (assigned by OCD) 30-039-25428 5. Lease Number Fee 6. State Oil&Gas Lease # 7. Lease Name/Unit Name San Juan 29-7 Unit 8. Well No. 62A 9. Pool Name or Wildcat Blanco Mesaverde 10. Elevation:
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2. Name of Operator BURLINGTON RESOURCES OIL & GAS COMPANY	
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3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700	
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4. Location of Well, Footage, Sec., T, R, M 1090' FSL 925' FEL, Sec. 14, T-29-N, R-7-W, NMPM, Rio Arriba County	

Type of Submission	Type of Action
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment <input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion <input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back <input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair <input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing <input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other -

13. Describe Proposed or Completed Operations

It is intended to run a spinner survey on the subject well according to the attached procedure.

RECEIVED
NOV 17 1998
OIL CON. DIV.
DIST. 2

SIGNATURE  Regulatory Administrator November 16, 1998

TLW

(This space for State Use)

Approved by ORIGINAL SIGNED BY CHARLIE T. PERRIN Title DEPUTY OIL & GAS INSPECTOR, DIST. 2 Date NOV 17 1998

San Juan 29-7 Unit #62A
Blanco Mesaverde
Unit P, Section 14, T29N, R07W
Rio Arriba County, New Mexico
Elevation 6214' GL, 6226' KB
LAT: 36.721680' Long: 107.534042'

Summary:

The San Juan 29-7 Unit #62A was spudded in July of 1994 and was originally completed in the Point Lookout, Menefee, Cliffhouse, and the Lewis. By running the spinner flowmeter, the percent contribution of the Lewis and of the individual zones within the Lewis can be determined. The data gathered in this sweep of spinner surveys will be combined with the spinner data gathered in the spring of 1998 to help determine the ideal stimulation design for the Lewis Shale.

Procedure:

1. Comply with all NMOCD, BLM, and BR regulations. Conduct daily safety meetings for all personnel on location.

DO NOT KILL WELL. ANY FLUIDS USED IN WELLBORE WILL INVALIDATE DATA NEEDED. IF FLUIDS ARE REQUIRED, CONTACT MICHELE QUISEL OR STEVE CAMPBELL TO DISCUSS ALTERNATIVES.

2. Inspect location and wellhead and install rig anchors prior to rig move if needed.
3. MOL, hold safety meeting and RU slickline unit. SI Master valve. ND bullplug on flowtee. RU full lubricator and test to 1500 psi. Open master valve. RIH w/slickline and set tubing choke in FN @ 5497' (1.43" I.D. bore). RD slickline unit. SI master valve.
4. RU workover unit. Check all safety equipment to insure proper location and working order. ND wellhead and NU 7-1/16" 3000 BOP, spool, stripping head, and blooie line to pit. Continue to flow well through casing valve. Flow well through casing valve and blow well through blooie line to pit.
5. POOH w/ 176 jts. 2-1/16" 3.25# J-55 tubing through stripping head and stand back. ND stripping head. SI rams on BOP.

THE WELL WILL REMAIN ON PRODUCTION DURING THE ENTIRE SPINNER SURVEY.

San Juan 29-7 Unit #62A

Blanco Mesaverde

Unit P, Section 14, T29N, R07W

Rio Arriba County, New Mexico

Elevation 6214' GL, 6226' KB

LAT: 36.721680' Long: 107.534042'

6. RU Schlumberger. RU full lubricator and test to 1500 psi. Open rams on BOP and RIH w/ spinner flowmeter tool/GR/CCL. Correlate depth to GR/CCL logs provided by the engineer on location.
7. Take spinner survey readings at the following stations:
 - Station #1 **4008'** Top of Otero Chacra
 - Station #2 **4170'** Top of Middle Bench of Otero Chacra
 - Station #3 **4577'** Top of Upper Cliff House
 - Station #4 **4771'** Top of Massive Cliff House
8. Tag bottom with spinner tool. POOH w/ spinner flowmeter tool/GR/CCL and SI rams on BOP. RD full lubricator. RD and release Schlumberger.
- 9A. If there is fill, TIH w/ 3-7/8" bit and clean out to PBTD. When well is sufficiently clean, TOOH and lay down 3-7/8" bit.
9. NU stripping head. Open rams on BOP. Strip 176 jts. 2-1/16" 3.25# J-55 tubing with expendable check and seating nipple one joint off bottom through stripping head. Land tubing @ 5530'. Pump off expendable check. ND stripping head, BOP, spool, and blooie line. NU wellhead. RD and release rig.
10. NU bullplug and flowtee. Open master valve and put well on production.