

State of New Mexico  
Energy, Minerals and Natural Resources Department  
Oil Conservation Division

Sundry Notices and Reports on Wells

<b>1. Type of Well</b> GAS	<div style="border: 1px solid black; padding: 5px; display: inline-block;">RECEIVED JUL 27 1994</div> <div style="margin-top: 10px;">OIL CON. DIV. DIST. 3</div>	<b>API # (assigned by OCD)</b> 30-039-25429 <b>5. Lease Number</b> Fee <b>6. State Oil&amp;Gas Lease</b> <b>7. Lease Name/Unit Name</b> San Juan 29-7 Unit (7465 <b>8. Well No.</b> 73A <b>9. Pool Name or Wildcat</b> Blanco Mesaverde (72 <b>10. Elevation:</b>
<b>2. Name of Operator</b> MERIDIAN OIL		
<b>3. Address &amp; Phone No. of Operator</b> PO Box 4289, Farmington, NM 87499 (505) 326-9700		
<b>4. Location of Well, Footage, Sec., T, R, M</b> 790'FNL, 1660'FWL, Sec.24, T-29-N, R-7-W, NMPM, County		

Type of Submission	Type of Action
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other -
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Conversion to Injectio

**13. Describe Proposed or Completed Operations**

7-23-94 Drill to intermediate TD @ 3517'. Ran 7" 20# K-55 csg, set @ 3517. Cmdt first stage w/177 sx Class "G" Neat, w/2% calcium chloride, 10 pps Gilsonite, 0.25 pps D-29 Cellophane (209 cu.ft). First stage returns contaminated w/mud.

7-24-94 Cmdt second stage w/435 sx 65/35 Class "B" pos w/2% calcium chloride, 6% D-20 Bentonite, 10 pps Gilsonite, 0.25 pps D-29 Cellophane (513 cu.ft.). Tailed w/50 sx Class "G" Neat w/2% calcium chloride, 5 pps Gilsonite, 0.25 pps D-20 Cellophane (59 cu.ft). Circ 15 bbl to surface. WOC. PT csg & BOP to 1500 psi/15 min, OK.

7-25-94 Drilled to TD @ 5755'. TOH. RU loggers.

7-26-94 Ran logs. TOH. TIH w/lmr. Set 4 1/2" 10.5# K-55 lmr @ 5754'. Cmdt w/211 sx 65/35 Class "G" poz w/6% gel, 2% calcium chloride, 3 pps D42 Kiolite, 0.25 pps D-29 Cellophane (249 cu.ft.). Tailed w/100 sx Class "G" Neat cmt w/2% calcium chloride (118 cu.ft). Circ 27 bbl cmt to surface. WOC. PT lmr to 3000 psi/15 min. OK. RD. Rig released 7:45 p.m. 7-25-94.

SIGNATURE



Regulatory Affairs July 26, 1994

(This space for State Use)

Approved by Original Signed by FRANK I. CHAVEZ Title SUPERVISOR DISTRICT #3 Date JUL 27 1994