

State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division

Sundry Notices and Reports on Wells

1. Type of Well GAS	API # (assigned by OCD) 30-039-25429
	5. Lease Number FEE
	6. State Oil&Gas Lease #
2. Name of Operator BURLINGTON RESOURCES OIL & GAS COMPANY	7. Lease Name/Unit Name San Juan 29-7 Unit
3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700	8. Well No. #73A
	9. Pool Name or Wildcat Blanco Mesaverde
4. Location of Well, Footage, Sec., T, R, M 790' FNL, 1660' FWL, Sec.24, T-29-N, R-7-W, NMPM, San Juan County	10. Elevation:

Type of Submission	Type of Action
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment <input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion <input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back <input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair <input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing <input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other - Tubing repair

13. Describe Proposed or Completed Operations

It is intended to repair the tubing on the subject well according to the attached procedure.

RECEIVED
JUN 10 1998
OIL CON. DIV.
DIST. 3

SIGNATURE *Johnny Robinson* (KLM) Regulatory Administrator June 5, 1998

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(This space for State Use)

Approved by *Johnny Robinson* Title DEPUTY OIL & GAS INSPECTOR, DIST. #3 Date JUN 10 1998

San Juan 29-7 Unit No. 73A
Blanco Mesa Verde
790' FNL, 1660' FWL
Unit C, Section 24, T-29-N, R-07-W
Latitude / Longitude: 36° 42.9913' / 107° 31.5134'
DPNO: 36286A
Tubing Repair Procedure

Project Summary: The San Juan 29-7 Unit No. 73A was drilled in 1994 and completed in the Mesa Verde. However, the tubing was hung approximately 250' too high in the wellbore. We propose to pull the tubing, check for fill and replace any worn or scaled tubing. The tubing will be hung lower and a plunger lift will be installed.

1. Hold safety meeting. Comply with all NMOCD, BLM and Burlington safety and environmental regulations. Test rig anchors and build blow pit prior to moving in rig. Notify BROG Regulatory (Peggy Bradfield 326-9727) and the appropriate Regulatory Agency prior to pumping any cement job. If an unplanned cement job is required, approval is required before the job can be pumped. If verbal approval is obtained, document approval in DIMS/WIMS. Allow as much time as possible prior to pump time in case the Agency decides to witness the cement job.
2. MOL and RU workover rig. Obtain and record all wellhead pressures. NU relief line. Blow well down and kill with 2% KCL water if necessary. NU BOP with stripping head. Test and record operation of BOP rams. Have wellhead and valves serviced as necessary. Test secondary seal and replace/install as necessary.
3. The Mesa Verde tubing is 2-3/8", 4.7# J-55 set at 5214'. Release donut, pick up additional joints of tubing and tag bottom (record depth.) PBTD should be at +/- 5696'. TOOH with tubing. Visually inspect tubing for corrosion and replace any bad joints. Check tubing for scale build up and notify Operations Engineer.
4. If fill covers any perforations then TIH with 3-7/8" bit and a watermelon mill on 2-3/8" tubing to below perforations, cleaning out with air/mist. **NOTE: When using air/mist, minimum mist rate is 12 bph.**
5. PU above the perforations and flow the well naturally, making short trips for clean up when necessary. TOOH with tubing. TIH with one joint of 2-3/8" tubing with an expendable check on bottom and a seating nipple one joint off bottom. Run a broach on sandline to insure that the tubing is clear. Land tubing at approximately 5470'. ND BOP and NU WH. Pump off expendable check. Connect to casing and circulate air to assure that expendable check has pumped off. Obtain pitot gauge up the tubing. If well will not flow on it's own, make swab run to SN. RD and MOL. Return well to production. Production Operations will install the plunger lift.

Recommended: KE Midkiff 5/22/98 Operations Engineer Approved: Bruce D. Brown 6-1-98 Drilling Superintendent

Kevin Midkiff
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