

submitted in lieu of Form 3160-5

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED  
BLM

Sundry Notices and Reports on Wells

94 JUL 29 AM 10:43

1. Type of Well  
GAS

2. Name of Operator  
MERIDIAN OIL

3. Address & Phone No. of Operator  
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M  
1550'FNL, 1850'FWL, Sec.15, T-29-N, R-7-W, NMPM

5. Lease Number  
SF-077842  
6. If Indian, All. or  
Tribe Name

7. Unit Agreement Name  
San Juan 29-7 Unit

8. Well Name & Number  
San Juan 29-7 U #102A

9. API Well No.  
30-039-25440

10. Field and Pool  
Blanco Mesaverde

11. County and State  
Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

|                                                       |                                                  |                                                  |
|-------------------------------------------------------|--------------------------------------------------|--------------------------------------------------|
| <input type="checkbox"/> Notice of Intent             | <input type="checkbox"/> Abandonment             | <input type="checkbox"/> Change of Plans         |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Recompletion            | <input type="checkbox"/> New Construction        |
| <input type="checkbox"/> Final Abandonment            | <input type="checkbox"/> Plugging Back           | <input type="checkbox"/> Non-Routine Fracturing  |
|                                                       | <input type="checkbox"/> Casing Repair           | <input type="checkbox"/> Water Shut off          |
|                                                       | <input type="checkbox"/> Altering Casing         | <input type="checkbox"/> Conversion to Injection |
|                                                       | <input checked="" type="checkbox"/> Other - Spud |                                                  |

13. Describe Proposed or Completed Operations

7-26-94 MIRU. Spud well 7-26-94.

7-27-94 Drill to 240'. Ran 5 jts 9 5/8 36# K-55 csg, set @ 238'. Cmted w/180 sx Class "G" cmt w/2% calcium chloride, 0.25 pps Flocele, (212 cu.ft.). 10 bbl cmt returns WOC. Cmt fell 15'. Pump down backside 45 sx Class "B" Neat cmt w/2% calcium chloride, 0.25 pps Flocele (53 cu.ft.). WOC. NU BOP. PT BOP & csg to 600 psi/min, OK.

AUG - 5 1994

OIL CON. DIV.  
DIST. 3

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Regulatory Affairs Date 7/27/94

(This space for Federal or State Office use)

APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_

CONDITION OF APPROVAL, if any:

Date 8 1994

FARMINGTON DISTRICT OFFICE  
Smm