submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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BLM
98 NOV 18 PM 12:55
070 FARMINGTON, NM

Sundry Notices and Reports on Wells

1. **Type of Well**
GAS

5. **Lease Number**
SF-077842

6. **If Indian, All. or Tribe Name**

2. **Name of Operator**
BURLINGTON RESOURCES OIL & GAS COMPANY

7. **Unit Agreement Name**
San Juan 29-7 Unit

3. **Address & Phone No. of Operator**
PO Box 4289, Farmington, NM 87499 (505) 326-9700

8. **Well Name & Number**
San Juan 29-7 U#102A

9. **API Well No.**
30-039-25440

4. **Location of Well, Footage, Sec., T, R, M**
1550'FNL 1850'FWL, Sec.15, T-29-N, R-7-W, NMPM

10. **Field and Pool**
Blanco Mesaverde

11. **County and State**
Rio Arriba Co, NM

12. **CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA**

Type of Submission	Type of Action		
_X_ Notice of Intent	___ Abandonment	___ Recompletion	___ Change of Plans
___ Subsequent Report	___ Plugging Back	___ Casing Repair	___ New Construction
___ Final Abandonment	___ Altering Casing	_X_ Other -	___ Non-Routine Fracturing ___ Water Shut off ___ Conversion to Injection

13. **Describe Proposed or Completed Operations**

It is intended to run a spinner survey on the subject well according to the attached procedure.

14. **I hereby certify that the foregoing is true and correct.**

Signed [signature] Title Regulatory Administrator Date 11/16/98

TLW

(This space for Federal or State Office use)

APPROVED BY /S/ Duane W. Spencer Title _____ Date NOV 30 1998

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

San Juan 29-7 Unit #102A

Blanco Mesaverde
Unit F, Section 15, T29N, R07W
Rio Arriba County, New Mexico
Elevation 6222' GL 6234' KB
LAT: 36.729111' Long: 107.560867'

Summary:

The San Juan 29-7 Unit #102A was spudded in July of 1994 and was originally completed in the Point Lookout, Menefee, Cliffhouse, and the Lewis in three stages. By running the spinner flowmeter the percent contribution of the Lewis and of the individual zones within the Lewis can be determined. The data gathered in this sweep of spinner surveys will be combined with the spinner data gathered in the spring of 1998 to help determine the ideal stimulation design for the Lewis Shale.

Procedure:

1. Hold safety meeting. Comply with all NMOCD, BLM and Burlington safety and environmental regulations. Test rig anchors and build blow pit prior to moving in rig.

DO NOT KILL WELL. ANY FLUIDS USED IN WELLBORE WILL INVALIDATE DATA NEEDED. IF FLUIDS ARE REQUIRED, CONTACT MICHELE QUISEL OR STEVE CAMPBELL TO DISCUSS ALTERNATIVES.

2. MOL. Obtain and record all wellhead pressures. Hold safety meeting and RU slickline unit. SI Master valve. ND bullplug on flowtee. RU full lubricator and test to 1500 psi. Open master valve. RIH w/slickline and set tubing choke in FN @ 5433' (1.81" I.D. bore). RD slickline unit. SI master valve.

3. RU workover unit. Check all safety equipment to insure proper location and working order. ND wellhead and NU 7-1/16" 3000 BOP, spool, stripping head and blooie line to pit. Continue to flow well through casing valve. Flow well through casing valve and blow well through blooie line to pit.

4. Strip 177 jts. 2-3/8" 4.7# J-55 tubing through stripping head and stand back. ND stripping head. SI rams on BOP.

THE WELL WILL REMAIN ON PRODUCTION DURING THE ENTIRE SPINNER SURVEY.

5. RU Schlumberger. RU full lubricator and test to 1500 psi. Open rams on BOP and RIH w/ spinner flowmeter tool/GR/CCL. Correlate depth to GR/CCL logs provided by the engineer on location.

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6. Take spinner survey readings at the following stations:

- Station #1 **3948'** Top of Navajo City Chacra
- Station #2 **3990'** Top of Otero Chacra
- Station #3 **4128'** Top of Middle Bench of Otero Chacra
- Station #4 **4748'** Top of Upper Cliff House
- Station #5 **4902'** Top of Massive Cliff House

7. Tag bottom with spinner tool. POOH w/ spinner flowmeter tool/GR/CCL and SI rams on BOP. RD full lubricator. RD and release Schlumberger.

8. If fill, TIH w/ 3-7/8" bit and CO to PBTD. POOH. Lay down 3-7/8" bit.

9. NU stripping head. Open rams on BOP. Strip 177 jts. 2-3/8" 4.7# J-55 tubing w/ expendable check and seating nipple one joint off bottom, land tubing @ 5465'. Pump off expendable check. ND stripping head, BOP, and blooie line. NU wellhead. RD and release rig.

10. NU bullplug and flowtee. Open master valve and put well on production.