## State of New Mexico Energy, Minerals and Natural Resources Department Oil Conservation Division

. Type of Well		<b>AP</b>	I # (assigned by OCD) 30-039-25498 Lease Number Fee
GAS		6.	<u> </u>
. Name of Operator		7.	Lease Name/Unit Nam
MERIDIAN OIL		8.	San Juan 29-7 Unit Well No. 300
. Address & Phone No. of Operato PO Box 4289, Farmington, NM	<b>r</b> 87499 (505) 326-9700	9.	Pool Name or Wildca Blanco Mesaverde
. Location of Well, Footage, Sec 800'FSL, 800'FWL, Sec.11, T-29	., <b>T, R, M</b> -N, R-7-W, NMPM, Rio A		. Elevation: 6265 GR
Type of Submission	Type of Act	ion	
Notice of Intent	Abandonment Recompletion	_ Change of I _ New Constru	Plans action
_X_ Subsequent Report	Dlugging Back	Non-Routine Water Shut	e Fracturing
	Casing Repair	_ Water Shut	to Injection
Final Abandonment	Altering CasingX_ Other - Spud		
3. Describe Proposed or Complete 6-24-95 MIRU. Spud well @ 36# K-55 LTC csc Cellophane (184	Altering Casing X Other - Spud  eted Operations  1:45 p.m. 6-24-95. Dri y, set @ 236'. Cmtd w/l cu.ft.). Circ 4 bbl cm	ill to 241'.'	TOOH. TIH w/5 jts 9 5/
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3. Describe Proposed or Completed 6-24-95 MIRU. Spud well @ 36# K-55 LTC csq Cellophane (184 6-25-95 PT BOP & csg to 60	Altering Casing X Other - Spud  eted Operations  1:45 p.m. 6-24-95. Dri x, set @ 236'. Cmtd w/l cu.ft.). Circ 4 bbl cn 00 psi/30 min, OK. Dri	ill to 241'.'	TOOH. TIH w/5 jts 9 5/
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OBC 2 7 1895 OBL CON. DAY. DIST. E