

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO.	30-039-25498
5. Indicate Type of Lease	STATE ☐ FEE ☒
6. State Oil & Gas Lease No.	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER <u>Pressure observation</u>	7. Lease Name or Unit Agreement Name San Juan 29-7 Unit			
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DEEP RESVR ☐ OTHER ☐	8. Well No. 300			
2. Name of Operator Meridian Oil Inc	9. Pool name or Wildcat Blanco Mesaverde			
3. Address of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700				
4. Well Location Unit Letter <u>M</u> : <u>800</u> Feet From The <u>South</u> Line and <u>800</u> Feet From The <u>West</u> Line Section <u>11</u> Township <u>29N</u> Range <u>7W</u> NMPM Rio Arriba County				
10. Date Spudded 6-24-95	11. Date T.D. Reached 6-30-95	12. Date Compl. (Ready to Prod.) 8-7-95	13. Elevations (DF & RKB, RT, GR, etc.) 6265 GR 6277 KB	14. Elev. Casinghead
15. Total Depth 5855	16. Plug Back T.D.	17. If Multiple Compl. How Many Zones? <u>1</u>	18. Intervals Drilled By Rotary Tools 0-5855	Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 4855-5482 Mesaverde				20. Was Directional Survey Made
21. Type Electric and Other Logs Run CNL-CDL, IND, ML, CBL, GET Temp				22. Was Well Cored No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8	36#	236	12 1/4	184 cu.ft.	
7	20#	3357	8 3/4	1041 cu.ft.	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
4 1/2	3219	5855	543 cu.ft.		2 3/8	5295	5305

26. Perforation record (interval, size, and number) 4855-5482	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC DEPTH INTERVAL 4855-5482	AMOUNT AND KIND MATERIAL USED 3000 gal 15% HCl

28. PRODUCTION							
Date First Production				Production Method (Flowing, gas lift, pumping - Size and type pump) Pressure Observation Well		Well Status (Prod. or Shut-in)	
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure SI 566	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief	
Signature <u>Peggy Bradfield</u>	Printed Name <u>Peggy Bradfield</u> Title <u>Regulatory Admin</u> Date <u>0-12-95</u>

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all specific tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in triplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____
 T. Salt _____
 B. Salt _____
 T. Yates _____
 T. 7 Rivers _____
 T. Queen _____
 T. Grayburg _____
 T. San Andres _____
 T. Glorieta _____
 T. Paddock _____
 T. Blinberry _____
 T. Tubb _____
 T. Drinkard _____
 T. Abo _____
 T. Wolfcamp _____
 T. Penn _____
 T. Cisco (Bough C) _____

T. Canyon _____
 T. Strawn _____
 T. Atoka _____
 T. Miss _____
 T. Devonian _____
 T. Silurian _____
 T. Montoya _____
 T. Simpson _____
 T. McKee _____
 T. Ellenburger _____
 T. Gr. Wash _____
 T. Delaware Sand _____
 T. Bone Springs _____
 T. _____
 T. _____
 T. _____

Northwestern New Mexico

2096
 2324-2858
 3107
 4652
 4950
 5312

T. Ojo Alamo _____
 T. Kirtland-Fruitland _____
 T. Pictured Cliffs _____
 T. Cliff House _____
 T. Menefee _____
 T. Point Lookout _____
 T. Mancos _____
 T. Gallup _____
 Base Greenhorn _____
 T. Dakota _____
 T. Morrison _____
 T. Todilto _____
 T. Entrada _____
 T. Wingate _____
 T. Chinle _____
 T. Permian _____
 T. Penn "A" _____

T. Penn. "B" _____
 T. Penn. "C" _____
 T. Penn. "D" _____
 T. Leadville _____
 T. Madison _____
 T. Elbert _____
 T. McCracken _____
 T. Ignacio Otzie _____
 T. Granite _____
 T. Huerfano Bent 384 _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____
 No. 2, from _____ to _____
 No. 3, from _____ to _____
 No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet
 No. 2, from _____ to _____ feet
 No. 3, from _____ to _____ feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
2096	2324		White, cr-gr ss	5312	5855		Med-light gry, very fine gr ss w/frequent sh break in lower part of formation
2324	2858		Gry sh interbedded w/tight gry, fine-gr ss.				
2858	3107		Dk gry-gry carb sh, coal, grn silts, light-med gry tight, fine gr ss				
3107	3842		Br-gry, fine grn, tight ss				
3842	4652		White, waxy chalky bentonite				
4652	4950		ss. Gry, fine-grn, dense sil ss				
4950	5312		Med-dark gry, fine gr ss carb sh & coal				