

Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-104
Revised 2-21-94
Instruction on back
Submit to Appropriate District Office
5 Copies

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

1. Operator Name and Address MERIDIAN OIL INC PO Box 4289, Farmington, New Mexico 87499		2. OGRID Number 14538
		New Well
30-039-25499	5. Pool Name Blanco Pictured Cliffs	6. Pool Code 72359
7. Property Code 7465	8. Property Name San Juan 29-7 Unit	9. Well Number 147

II. 10. Surface Location

UI or lot no. L	Section 21	Township 29N	Range 7W	Lot Idn	Feet from the 1450	North/South line South	Feet from the 990	East/West line West	County Rio Arriba
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III. 11. Bottom Hole Location

UI or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
12. Isc Code F	13. Producing Method Code Flowing	14. Gas Connection Date	15. C-129 Permit Number	16. C-129 Effective Date	17. C-129 Expiration date				

III. Oil and Gas Transporters

18. Transporter OGRID	19. Transporter Name and Address	20. POD	21. O/G	22. POD ULSTR Location and Description
9018	Giant Refinery	2816441	O	
7057	El Paso Natural Gas Company	2816442	G	

RECEIVED
NOV 14 1995

IV. Produced Water

23. POD 2816443	24. POD ULSTR Location and Description
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OIL CON. DIV
DIST. 3

V. Well Completion Data

25. Spud Date 7/19/95	26. Ready Date 11/1/95	27. TD 3780	28. PBDT	29. Perforations 3620-3674
30. Hole Size 12 1/4 7 7/8	31. Casing & Tubing Size 8 5/8 4 1/2 2 3/8	32. Depth Set 228 3770 3668	33. Sacks Cement 248 cu.ft. 1481 cu.ft.	

VI. Well Test Data

34. Date New Oil	36. Test Date 11/1/95	37. Test Length	38. Tbg. Pressure SI 600	39. Csg. Pressure SI 613
40. Choke Size	41. Oil	42. Water 354	43. Gas	44. AOF
				45. Test Method Flowing

46. I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		OIL CONSERVATION DIVISION	
Signature: <i>Peggy Bradfield</i>		Approved by: <i>Johnny Robinson</i>	
Printed Name Peggy Bradfield		Title: DEPUTY OIL & GAS INSPECTOR, DIST. #2	
Title: Regulatory Administrator		Approval Date: NOV 30 1995	
11/13/95		Telephone (505) 327-9700	

47. If this is a change of operator fill in the OGRID number and name of the previous operator			
Previous Operator Signature	Printed Name	Title	Date

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(Supplement to
Bureau of Land Management
Form 3160-4)FOR APPROVED
OMB NO. 1004-0137
EFFECTIVE DATE 01-19-91

LEASE DESIGNATION AND SERIAL

SF-078424

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

San Juan 29-7 Unit

8. FARM OR LEASE NAME, WELL

San Juan 29-7 U #147

9. API WELL NO.

30-030-25499

10. FIELD AND POOL OR WILDCAT

Blanco Pictured Cliffs
11. SEC. T. R. M. OR BLOCK AND SUR
OR AREA

Sec. 21, T-29-N, R-7-

12. COUNTY OR

Rio Arriba

13. STATE

NM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1. TYPE OF WELL. OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

2. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ FLSR ☐ DIFF. ☐ Other ☐

3. NAME OF OPERATOR

Meridian Oil Inc

4. ADDRESS AND TELEPHONE NO.

PO Box 4289, Farmington, NM 87499 (505) 326-9700

5. LOCATION OF WELL (Report location clearly and in accordance with any state requirements)*

At surface 1450' FSL, 990' FWL

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED

7-19-95

16. DATE T.D. REACHED

7-23-95

17. DATE COMPL. (Ready to prod.)

11-1-95

18. ELEVATIONS (OF. R&B. ST. GR. ETC.)*

6857 GR. 6870 KB

19. SLEV. CASH/GR.

20. TOTAL DEPTH. MD & TVD

3780

21. PLUM. BACK T.D. MD & TVD

22. 12 INCH. CHASE COMPL.

NOV 2 6 1995

23. INTERVALS

DRILLED BY

ROTARY TOOLS

0-3780

CABLE TOOLS

24. PRODUCING INTERVAL(S). OF THIS COMPLETION—TOP, BOTTOM, NAME(S) AND TYPE(S)

3620-3674 Pictured Cliffs

25. TYPE ELECTRIC AND OTHER LOGS RUN

AIT-GR, CNL-LDT-CAL-GR, ML

26. WAS WELL CORRO

No

27. CARING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT—FEET
8 5/8	24#	228	12 1/4	248 cu.ft.	
4 1/2	10.5#	3770	7 7/8	1481 cu.ft.	

28. LINE RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PAGES SET (MD)
					2 3/8	3668	

29. TUBING RECORD

30. PERFORATION RECORD (Interval, size and number)

3620-3634, 3648-3652, 3655-3674

31. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3620-3674	421 bbl 30# linear gel
	145,000# 20/40 Arizona
	766,000 SCF N2

32. PRODUCTION

DATE FIRST PRODUCTION 11-1-95 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing WELL STATUS (Producing or shut-in) SI

DATE OF TEST 11-1-95 HOURS TESTED CURED SIZE PROD'N. FOR TEST PERIOD OIL—BBL. GAS—MCF. WATER—BBL. GAS—OIL—BBL.

FLOW, TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE OIL—BBL. GAS—MCF. WATER—BBL. OIL GRANTS—API (CON)

33. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

34. LIST OF ATTACHMENTS

None

35. I hereby certify that the foregoing and attached information is complete and correct as determined from all available sources

SIGNED: [Signature]

TITLE Regulatory Administrator FARMINGTON DISTRICT OFFICE NOV 28 1995

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NLMCH