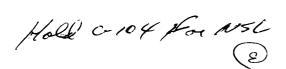
UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

_	APPLICATIO	N FOR PERMIT TO DRILL, DEEPER	N, OR PLUG BACK
1a. 1b.	Type of Work DRILL Type of Well GAS	DECEIVED AUG 2 8 1995	5. Lease Number SF-078425 Unit Reporting Number 6. If Indian, All. or Tribe
2.	Operator MERIDIAN ©IL 14538	OIL CON. DIV.	7. Unit Agreement Name San Juan 29-7 Unit
3.	Address & Phone No. of Ope PO Box 4289, Farmi (505) 326-9700	erator	8. Farm or Lease Name 745 San Juan 29-7 Unit 9. Well Number 151
4.	Location of Well 2005' FNL, 1030' FEL Latitude 36° 41' 05"	', Longitude 107° 32' 03"	10. Field, Pool, Wildcat South Blanco Pic.Cliffs Extended The Sec., Twn, Rge, Mer. (NMPM) Sec 35, T-29-N, R-7-W APY# 30-039-25540
14.	Cistance in Miles from Neare & miles to Navajo Ci		12. County 13. State Rio Arriba NM
15.	Cistance from Proposed Lo	cation to Nearest Property or Lease Lir	ne
16.	Acres in Lease		17. Acres Assigned to Well 160 NE/4
18.	Distance from Proposed Loc	ation to Nearest Well, Drlg, Compl, or A	Applied for on this Lease
19.	Froposed Depth		20. Rotary or Cable Tools Rotary
21.	Elevations (DF, FT, GR, Etc. 816' GR		22. Approx. Date Work will Start 3rd quarter 1995
23.	Proposed Casing and Cemer See Operations Pla		
24.	Authorized by: Regional	Malfuld for Drilling Engine	6-3-95- Date
PERMI	T NO.	APPROVAL DA	ATE
	OVED BY	TITLE	DATE

Archaeological Report submitted by Arboles Contract Archaeology Tech. Report #355 dated 10-2853AMENDED

AUG 23.1995

DISTRICT MANAGER



District I PO Box 1980, Hobbs, NM 88241-1980 District II PO Drawer DD, Artesia, NM 88211-0719 District III 1000 Rio Brazos Rd., Aztec, NM 87410

PO Box 2088, Santa Fe, NM 87504-2088

District IV

State of New Mexico Energy, Minerain & Natural Resources Department

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088 Form C-a
Revised February 21, 19
Instructions on ba

Submit to Appropriate District Offi State Lease - 4 Copi Fee Lease - 3 Copi

AMENDED REPOR

		WE	LL LO	CATION	I AND AC	REAGE DEDI	CATION PL	_AT	
API Number			¹ Pool Code	4	³ Pool Name				
30-039-	- 2554	i .	724	39					
			' Propert	-		į	' Well Number		
7465				Sa		n 29-7 Unit 151			
'OGRII)	No.				'Operator Name Meridian Oil Inc.			Elevation 6816'	
14538						Location			
		1 =				North/South line	Feet from the	East/West lis	Country
UL or lot no. H	Section 35	Township 29 N	Range 7 W	Lot Idn	Feet from the 2005	North	1030	East	County R.A.
	33	23 14		tom Holi		If Different From		2000	
UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South line	Feet from the	East/West lis	ne County
OL or lot do.	Section	10w Bailt	, and	200.100					
12 Dedicated Acr	esi 13 Joint	or infill 14	Consolidatio	n Code 15 C	order No.			1	
160									
NO ALLON	WABLE '								CONSOLIDATED
		OR A	NON-ST	ANDARD	UNIT HAS	BEEN APPROVED	BY THE DIV	ISION	
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Eage 1 November 1, 1993

OPERATIONS PLAN

Well Name: San Juan 29-7 Unit #151

Location: 2005'FNL, 1030'FEL Section 35, T-29-N, R-07-W

Rio Arriba County, New Mexico

Latitude 36° 41' 05", Longitude 107° 32' 03"

Formation: Blanco Pictured Cliffs

Elevation: 6816'GL

Formation:	Top	Bottom	Contents
Surface	San Jose	2700'	
Djo Alamo	2700'	2845'	aquifer
Kirtland	2845'	3385'	
Fruitland	3385'	3620'	
Fruitland Coal Top	3388'	3618'	gas
Pictured Cliffs	3620'	3762'	gas
Lewis	3762 '	3 7 70'	
Total Depth	3770 '		

Logging Program: Mud logs from 2700' to Total Depth. IND, Dens, Neut, GR, ML to TD.

Mud Program:

Interval	Type	Weight	Vis.	Fluid Loss
0- 200'	Spud		40-50	no control
200-3770'	Non-dispersed	8.4-9.5	30-60	no control

Casing Program:

Hole Size	Depth Interval	Csg.Size	<u>Wt.</u>	Grade
12 1/4" 7 7/8"	0 - 200' 0 - 3770'	8 5/8" 4 1/2"	24.0# 10.5#	
Tubing Program:	0 - 3770'	2 3/8"	4.7#	J-55

Float Equipment: 8 5/8" surface casing - saw tooth guide shoe. Centralizers will be run in accordance with Onshore Order #2.

4 1/2" production casing - float shoe on bottom. Three centralizers run every other joint above shoe. Four centralizers run every 3rd joint to the base of the Ojo Alamo @ 2845'. Two turbolizing type centralizers - one below and one into the base of the Ojo Alamo @ 2845'. Standard centralizers thereafter every fourth joint up to the base of the surface pipe.

Wellhead Equipment: 8 5/8" x 4 1/2" x 2 3/8" x 11" 2000 psi xmas tree assembly.

