

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

RECEIVED

SEP 5 1995

55 SEP -5 PM 2:44

1. Type of Well
GAS

2. Name of Operator
MERIDIAN OIL

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
2005' FNL, 1030' FEL, Sec.35, T-29-N, R-7-W, NMPM

5. Lease Number
SF-078425
6. If Indian, All. or
Tribe Name
7. Unit Agreement Name
San Juan 29-7 Unit
8. Well Name & Number
San Juan 29-7 U #151
9. API Well No.
30-039-
10. Field and Pool
Blanco Pictured Cliffs
11. County and State
Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment

Type of Action

☐ Abandonment ☒ Change of Plans
☐ Recompletion ☐ New Construction
☐ Plugging Back ☐ Non-Routine Fracturing
☐ Casing Repair ☐ Water Shut off
☐ Altering Casing ☐ Conversion to Injection
☒ Other - Coring

13. Describe Proposed or Completed Operations

It is intended to take cores in the subject well in the Fruitland Coal formation @ 3388-3618'.

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SEP - 8 1995

OIL CON. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] (CCFTC) Title Regulatory Administrator Date 8/28/95

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

APPROVED
SEP 06 1995
DISTRICT MANAGER

MMOCD



San Juan 29-7 Unit #151

**FTC CORING & HI-RES MUD
LOGGING SUPPLEMENT**

August 30, 1995

Fruitland Coal Asset Team request:

Drilling Considerations: Mud drilled hole
 Core hand will determine weight on bit, rpm, and pump rate

NOTE: The coring operations will be performed at the daily rate starting upon reaching the core depth specified by Meridian. Required reaming of the hole, if any, shall be performed on a daywork basis until such time as the core hole is returned to correct size at the depth which coring ceased.

Core Depths: Core #1 3530' - 3560' (30')
 Core #2 3595' - 3625' (30')

Coring Service: Baker Hughes Inteq
 Contact: Mark Boyes (805) 834-9654
 1-800-423-5441

Coring Equipment: Bit - 7-7/8" X 3-1/2" RC-3
 Core Barrel - 6-1/4" X 30' 250-P
 Inner Barrel - PVC 3-1/2" X 30'

Hi-Resolution Mud Logging: 3350' - 3530' & 3595' - 3625'

Mud Logging Service: Rocky Mountain Geo. Engineering
 Contact: Rod & Debbie Moore (505) 320-2580
 (303) 243-3044

MOI Personnel: Geologist: Jay Close (505) 326-9764
 Drilling Engineer: Gary Lee (505) 326-9729

1. Perform Hi-Resolution mud logging from 3350' to 3530' while drilling 7-7/8" hole.
WOB = 20,000 RPM = 60 ROP = approx. 30'/hr
2. TOH w/ 7-7/8" bit @3530'.
3. Pick up coring assembly. Check spacing between core bit and PVC liner.
Install survey tools into non-mag drill collars.

Coring assembly:

7-7/8" X 3-1/2" RC-3 Core bit
6-1/4" X 30' Core barrel w/ PVC inner barrel
2 - Non magnetic drill collars
1 - Hydraulic Jar

4. TIH w/ coring assembly to core point @ 3530'.
5. Begin coring oriented core w/ approx. 5K = WOB, 40-50 = RPM.
Core from 3530' to 3560'
6. TOH w/ core #1. Lay down core. Cut and place core in desorbition canisters.
7. TIH w/ 7-7/8" bit, DC's, and DP. Control drill w/ 20K = WOB, 60 RPM
from 3560' to 3595'.
8. TOH w/ drilling assembly.
9. Pick up coring assembly. Check spacing between core bit and PVC liner.
Install survey tools into non-mag drill collars.
10. Coring assembly:
7-7/8" X 3-1/2" RC-3 Core bit
6-1/4" X 30' Core barrel w/ PVC inner barrel
2 - Non magnetic drill collars
1 - Hydraulic Jar
11. TIH w/ coring assembly to core point @ 3595'.
12. Begin coring oriented core w/ approx. 5K = WOB, 40-50 = RPM.
Core from 3595' to 3625'.
13. TOH w/ core #2. Lay down core. Cut and place core in desorbition canisters.
14. TIH w/ 7-7/8" bit and drilling assembly.
15. Continue normal drilling operations.

Prepared: _____
G.W. Lee
Drilling Engineer

Reviewed: _____
Drilling Superintendent