

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(Not valid for
information or
review only)

FOR APPROVED
OMB NO. 1004-0137
Expires December 31, 1991

LEASE DESIGNATION AND SERIAL

SF-078425

6. IF INDIAN, ALLOTTEE OR TRIBE

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1. TYPE OF WELL. OIL ☐ GAS ☒ DRY ☐ (Other 55 DEC -7 PH 1:09)

2. TYPE OF COMPLETION:

NEW ☒ WIRE ☐ DEEP ☐ FILL ☐ DIFF. ☐ OTHER 070 PICTURED CLIFFS, NM

3. NAME OF OPERATOR

Meridian Oil Inc

4. ADDRESS AND TELEPHONE NO.

PO Box 4289, Farmington, NM 87499 (505) 326-9700

5. LOCATION OF WELL (Report location clearly and in accordance with any state requirements)*

At surface 2005'FNL, 1030'FEL

At top prod. interval reported below

At total depth

NSL-3567

14. PERMIT NO.

DATE ISSUED

7. UNIT AGREEMENT NAME

San Juan 29-7 Uni

8. FARM OR LEASE NAME, WELL

San Juan 29-7 #15

9. API WELL NO.

30-039-25540

10. FIELD AND POOL OR WILDCAT

So Blanco Pict. Cl

11. SEC. T. R. M. OR BLOCK AND/OR AREA

Sec. 35, T-29-N, R-7-

12. COUNTY OR PARISH

Rio Arriba

13. STATE

NM

13. DATE SPUNDED 9-22-95 14. DATE T.D. REACHED 9-26-95 15. DATE COMPL. (Ready to prod.) 11-5-95 16. ELEVATIONS (DF, AKA, RT, GR, ETC.)* 6818 GR, 6830 KB 17. ELEV. CEMENTED

18. TOTAL DEPTH, MD & TVD 3780 19. PLUG BACK T.D., MD & TVD 20. IF MULTIPLE COMPL. HOW MANY* 21. INTERVALS DRILLED BY 0-3780 22. ROTARY TOOLS CABLE TOO

23. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

3614-3690 Pictured Cliffs

24. TYPE ELECTRIC AND OTHER LOGS RUN

AIT-GR, CNL-LDT-CAL, ML, MRIL

25. CARING RECORD (Report all strings set on well)

CASING SIZE/GRADE	WEIGHT, LB/FT.	DEPTH SET (MD)	HOLE SIZE	LOP OF CEMENT, CEMENTING RECORD	AMOUNT PUT
8 5/8	24#	226	12 1/4	248 cu.ft.	
4 1/2	10.5#	3773	7 7/8	1693 cu.ft.	

26. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET
					2 3/8	3677	

27. PERFORATION RECORD (If known)

3614-3690

RECEIVED
DEC 15 1995
OIL CON. DIV.

28. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3614-3690	136,000# 20/40 sd
	447 bbl 30# linear gel
	858,000 SCF N2

29. PRODUCTION

DATE FIRST PRODUCTION 11-5-95 PRODUCTION METHOD (Flowing, gas lift, pumping—note and type of pump) Flowing WELL STATUS (Producing, shut-in) SI

DATE OF TEST 11-5-95 HOURS TESTED CHOKER SIZE PROD. FOR TEST PERIOD OIL—BBL. GAS—MCF. WATER—BBL. GAS—OIL RATE

FLOW, TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE OIL—BBL. GAS—MCF. WATER—BBL. GAS—OIL RATE (G)

30. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

31. LIST OF ATTACHMENTS

None

32. I hereby certify that the foregoing and attached information is complete and correct and that I am a duly qualified person to make such a statement.

SIGNED

[Signature]

TITLE Regulator BY Administrator

DATE 12-5-95

*(See instructions and Special for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents showing cored intervals and all drill-stem, tests, including depth interval tested, cushion used, time test open, flowing and shut-in pressures, and recoveries)

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Ojo Alamo	2667'	2846'	White, cr-gr ss.
Kirtland	2846'	3345'	Gry sh interbedded w/tight, gry, fine-gr ss.
Fruitland	3345'	3613'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.
Pictured Cliffs	3613'	3780'	Bn-Gry, fine grn, tight ss.

38.

GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE DEPTH
Ojo Alamo	2667'	
Kirtland	2846'	
Fruitland	3345'	
Pic.Cliffs	3613'	