

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
BLM

Sundry Notices and Reports on Wells

06 AUG -5 PM 4:54

1. Type of Well
GAS

2. Name of Operator
MERIDIAN OIL

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
900' FNL, 790' FWL, Sec.3, T-29-N, R-7-W, NMPM
D

5. Lease Number
SF-078945
6. If Indian, All. or
Tribe Name
7. Unit Agreement Name

San Juan 29-7 Unit
8. Well Name & Number
San Juan 29-7 U #11A
9. API Well No.
30-039-25564
10. Field and Pool
Blanco MV/Basin DK
11. County and State
Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent	☐ Abandonment	☐ Change of Plans
☒ Subsequent Report	☐ Recompletion	☐ New Construction
☐ Final Abandonment	☐ Plugging Back	☐ Non-Routine Fracturing
	☐ Casing Repair	☐ Water Shut off
	☐ Altering Casing	☐ Conversion to Injection
	☒ Other -	

13. Describe Proposed or Completed Operations

8-1-96 Drill to intermediate TD @ 3470'. Circ hole clean. TOOH. TIH w/78 jts 9 5/8" 36# K-55 LT&C csg, set @ 3470'. Pump 20 bbl 9% calcium chloride wtr, 15 bbl wtr, 20 bbl D-75, 15 bbl wtr ahead. Cmdt w/861 sx Class "G" 50/50 poz w/1% D-65, 0.25 pps Bentonite, 5 pps Kolite (1877 cu.ft.). Tailed w/106 sx Class "G" 50/50 poz w/5 pps Kolite, 0.25 pps Cellophane, 0.3% Fluid loss (139 cu.ft.). Circ 28 bbl cmt to surface. WOCK PT csg to 1500 psi/15 min, OK. Drilling ahead.

RECEIVED
AUG - 9 1996
OIL CON. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Regulatory Administrator Date 8/2/96

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

ACCEPTED FOR RECORD

AUG 06 1996

FARMINGTON DISTRICT OFFICE

BY [Signature]

WMOCD