

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
BLM

Sundry Notices and Reports *or Wells*

96 AUG 19 PM 12:46

1. Type of Well
GAS

RECEIVED
AUG 29 1996

070 FARMINGTON, NM

2. Name of Operator
MERIDIAN OIL

OIL CON. DIV.
DIST. 3

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
900' FNL, 790' FWL, Sec. 3, T-29-N, R-7-W, NMPM

5. Lease Number
SF-078945
6. If Indian, All. or
Tribe Name
7. Unit Agreement Name
San Juan 29-7 Unit
8. Well Name & Number
San Juan 29-7 U #11A
9. API Well No.
30-039-25564
10. Field and Pool
Blanco MV/Basin DK
11. County and State
Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent	☐ Abandonment	☐ Change of Plans
☒ Subsequent Report	☐ Recompletion	☐ New Construction
☐ Final Abandonment	☐ Plugging Back	☐ Non-Routine Fracturing
	☐ Casing Repair	☐ Water Shut off
	☐ Altering Casing	☐ Conversion to Injection
	☒ Other -	

13. Describe Proposed or Completed Operations

8-6-96 Drill to intermediate TD @ 5878'. Circ hole clean. TOOH. TIH w/63 jts 7" 23" K-55 LT&C csg, set @ 5839'. Pump 50 bbl gelled wtr, 20 bbl wtr ahead. Cmt'd w/236 sx Class "G" 65/35 poz w/6% gel, 0.25 pps Cellophane, 3 pps Kolite (427 cu.ft.). Tailed w/289 sx Class "G" 50/50 poz w/5 pps Kolite, 0.25 pps Cellophane, 0.3% fluid loss (388 cu.ft.). Displace w/44 bbl wtr.

8-7-96 TIH, tag TOC @ 3693'. Load hole. PT csg to 1500 psi/15 min, OK. TIH, drill cmt @ 3693-5870'.

8-8-96 Circ hole clean. TOOH. TIH, ran CBL @ 4400-5856', TOC over logged interval @ 4870'. Blow well & CO. Drilling ahead.

8-12-96 Drill to TD @ 7810'. Circ hole clean. TOOH. TIH, ran logs.

8-13-96 Finish logging. Circ hole clean. TOOH. TIH w/48 jts 4 1/2" 11.6# N-80 LT&C lnr, set @ 7800'. Top of lnr @ 5701'. Pump 20 bbl 9% calcium chloride, 15 bbl wtr, 20 bbl zone lock, 15 bbl wtr ahead. Cmt'd w/206 sx Class "G" 65/35 poz w/6% gel, 0.25 pps Cellophane, 5 pps Kolite, 0.2% dispersant (375 cu.ft.). Tailed w/104 sx Class "G" 50/50 poz w/2% gel, 0.25 pps Cellophane, 3 pps Kolite, 0.2% dispersant, 0.3% fluid loss (136 cu.ft.). Reverse out 5 bbl cmt. ND BOP. NU WH. RD. Rig released.

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Regulatory Administrator Date 8/16/96

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

Date

CONDITION OF APPROVAL, if any:

ACCEPTED FOR RECORD

AUG 23 1996

NMOCD

FARMINGTON DISTRICT OFFICE
BY [Signature]