

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

SF-078951

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

San Juan 29-7 Unit

8. FARM OR LEASE NAME, WELL NO.

San Juan 29-7 U #90A

9. API WELL NO.

30-039-25566

10. FIELD AND POOL, OR WILDCAT

Blanco MV/Basin DK

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

I
Sec. 5, T-29-N, R-7-W

12. COUNTY OR PARISH

Rio Arriba

13. STATE

NM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:

OIL WELL ☐GAS WELL ☒DRY ☐

Other

1b. TYPE OF COMPLETION:

NEW WELL ☒WORK OVER ☐REPAIR ☐PLUG BACK ☐DIFF. REPAIR ☐

Other

2. NAME OF OPERATOR

Meridian Oil Inc

3. ADDRESS AND TELEPHONE NO.

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface 1830'FSL, 925'FEL

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

OIL CON. DIV.
DEC 11 1996

15. DATE SPUDDED

6-10-96

16. DATE T.D. REACHED

6-25-96

17. DATE COMPL. (Ready to produce)

11-15-96

18. ELEVATIONS (DP, RMR, RT, GR, ETC.)*

6101 GR, 6114 KB

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

7574

21. PLUG BACK T.D., MD & TVD

22. IF MULTIPLE COMPL., HOW MANY*

2

23. INTERVALS DRILLED BY

10-7574

ROTARY TOOLS

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

7197-7404 Dakota

25. WAS DIRECTIONAL SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN

AIT-ML-SP-GR, APS-LDS-GR, FMI, CMR

27. WAS WELL CORRED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
13 3/8	48#	229	16	866 cu.ft.	
9 5/8	36#	3240	12 1/4	1824 cu.ft.	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)
7	3076	5648	772 cu.ft.	
4 1/2	5475	7574	317 cu.ft.	

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 3/8	7356	5441

31. PERFORATION RECORD (Interval, size and number)

7197, 7199, 7201, 7203, 7209, 7211, 7218, 7219, 7229, 7231, 7233, 7236, 7280, 7281, 7300, 7302, 7304, 7306, 7338, 7339, 7348, 7350, 7358, 7360, 7362, 7369, 7381, 7383, 7386, 7400,

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
7197-7404	847 bbl 35# x-link gel
	100,000# 20/40 DC sd

33. 7402, 7404

PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
11-15-96		Flowing				SI	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BSL.	GAS—MCF.	WATER—BSL.	GAS-OIL RATIO
11-15-96			→		2039	Pilot Gauge	
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BSL.	GAS—MCF.	WATER—BSL.	OIL GRAVITY-API (CORR.)	
SI 1826		→					

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

None

36. I hereby certify that the foregoing and attached information is complete and correct as determined from the well log and other records.

SIGNED

[Signature]

TITLE Regulatory Administrator

DATE 11-26-96

FARMINGTON DISTRICT OFFICE

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH

38. GEOLOGIC MARKERS

Ojo Alamo	1839'	2098'	White, cr-gr ss.	Ojo Alamo	1839'	
Kirtland	2098'	2660'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	2098'	
Fruitland	2660'	2914'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	2660'	
Pictured Cliffs	2914'	3240'	Bn-Gry, fine grn, tight ss.	Pic.Cliffs	2914'	
Huerfanito Bentonite*	3674'	3921'	White, waxy chalky bentonite	Lewis	3240'	
Chacra	3921'	4653'	Gry fn grn silty, glauconitic sd stone w/drck gry shale	Huerfanito Bent.	3674'	
Cliff House	4653'	4758'	ss. Gry, fine-grn, dense sil ss.	Chacra	3921'	
Menefee	4758'	5103'	Med-dark gry, fine gr ss, carb sh & coal	Cliff House	4653'	
Point Lookout	5103'	5513'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Menefee	4758'	
Mancos	5513'	6420'	Dark gry carb sh.	Pt.Lookout	5103'	
Gallup	6420'	7082'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg.interbed sh	Mancos	5513'	
Greenhorn	7082'	7138'	Highly calc gry sh w/thin lmst.	Gallup	6420'	
Graneros	7138'	7276'	Dk gry shale, fossil & carb w/pyrite incl.	Greenhorn	7082'	
Dakota	7276'	7484'	Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks	Graneros	7137'	
				Dakota	7276'	
				Morrison	7484'	

*Huerfanito Bentonite is the legal top of Mesa Verde in New Mexico (North of the Chacra line)