District 1 PO Box 1980, Hobbs, NM 88241-1980

## State of New Mexico

Energy, Minerals, & Natural Resources Department

Form C-104 Revised February 21, 1994 Instructions on back

District II P.O Drawer DD, Artesia, NM 88211-0719

OIL CONSERVATION DIVISION PO Box 2088 Instructions on back Submit to Appropriate District Office 5 Copies

District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV PO Box 2088, Santa Fe, NM 87504-2088

Santa Fe, NM 87504-2088

☐ AMMENDED REPORT

I.	RE	EQU	EST FOR A	<b>ALL</b>	<i>.</i> OWAB	ILE AND A	UTHORIZ	ATION	OT	TRANSPO	RT			
Operator Name and Address										<sup>2</sup> OGRID Number				
Burlington Resources Oil & Gas									14538					
PO Box 4289 Farmington, NM 87499										<sup>3</sup> Reason for Filing Code				
									co - 7/11/96					
	er 566		Name	CNS	° Pool Code									
							(PRORATED GAS) 71599							
<sup>7</sup> Property Code <sup>8</sup> Prope 007465 SAN JUAN							erty Name			° Well Number #90A				
							25 / 01111			#90A				
II. 10 Surfa		tion				<b>.</b>	•							
UI or lot no. I	Section 5	:	Township 029N	Ran	ige 007W	Lot.ldn	Feet from the 1830	North/South	Line	Feet from the 925	East	/West Line E	County RIO	
11 -													ARRIBA	
11 Bottom	Hole Lo	cati	On Township	Ran	ngė	Lot.ldn	Feet from the	North/South	Line I	Feet from the	East	/West Line	County	
Of or lot lib.	Section		Томівіцр	'``	ige.	Dot. run	T cct nom the			rect from the	2		County	
12 Lse Code	<u>[</u>	13 Pr	oducing Method Cod	l de	14 Gas Co	nnection Date	15 C-129 Permit	Number	16 C-	129 Effective Dat	te	17 C-129 I	L Expiration Date	
III. Oil and Gas Transporters														
18 Transporter 19 Transporter N					20 ]	OD 2		<sup>21</sup> O	<sup>21</sup> O/G		22 POD ULSTR Location			
OGRID			and Address EL PASO FIELD SERVICES							G I-05-T029N				
			P.C. BOX 1492 EL PASO, TX 79978									100 102411 1100711		
													<del> </del>	
				_										
IV Dog do	1 117-					2					l			
IV. Produ			24 POD ULSTR Location and Description											
			23 POD			-		<sup>24</sup> POE	ULS	TR Location and	Desc	ription		
						•		24 POI	) ULS	TR Location and	Desc	ription		
V. Well C		on E	)ata	ly Dat	to	27	TD	24 POE			Desc		orations	
	ompletio	on E		ly Dat	te	27	TD	24 POE	28 PB		Desc		orations	
25 Spu		on E	)ata		te asing & Tub			24 POE						
25 Spu	d Date	on E	)ata									<sup>29</sup> Perfé		
25 Spu	d Date	on E	)ata									<sup>29</sup> Perfé		
25 Spu	d Date	on E	)ata									<sup>29</sup> Perfé		
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25 Spu	d Date	on E	)ata									<sup>29</sup> Perfé		
25 Spui	d Date		)ata									<sup>29</sup> Perfé		
25 Spu	d Date  Hole Size	a	)ata			oing Size			28 PB			<sup>29</sup> Perfé	ment	
VI. Well T	d Date  Hole Size	a	Pata 2º Read		asing & Tub	oing Size	3:		28 PB	ETD		29 Perfé	ment	
VI. Well T	d Date  Hole Size	a	Pata  2* Read  as Delivery Date		asing & Tub	oing Size	3:		28 PB	g. Pressure		29 Perfé	ment	
VI. Well 7  34 Date New Oil  40 Choke Size	d Date  Hole Size	a 35 G	Data  20 Read  as Delivery Date	31 Cz	36 Test Da	ning Size	37 Test Length		28 PB	g. Pressure		<sup>29</sup> Perfo	ment	
VI. Well 7 34 Date New Oil 40 Choke Size	Hole Size  Cest Dat	a 39 G	as Delivery Date	31 Cz	36 Test Da	nte	37 Test Length 43 Gas	Depth Set	28 PB	g. Pressure	:	<sup>29</sup> Perfo <sup>33</sup> Sacks Cer <sup>39</sup> Csg. Pr <sup>45</sup> Test Mo	essure	
VI. Well 7  "Date New Oil  "Choke Size  "I hereby certif with and that the knowledge and	Hole Size  Hole Size  Test Dat  fy that the ree information belief.	a 39 G	as Delivery Date  il  the Oil Conservater above is true an	31 Cz	36 Test Da	nte	37 Test Length 43 Gas	Depth Set	28 PB	g. Pressure	:	<sup>29</sup> Perfo <sup>33</sup> Sacks Cer <sup>39</sup> Csg. Pr <sup>45</sup> Test Mo	essure	
VI. Well 7  34 Date New Oil  40 Choke Size  46 I hereby certif with and that th	Hole Size  Hole Size  Test Dat  fy that the ree information belief.	a 39 G	as Delivery Date  il  the Oil Conservater above is true an	31 Cz	36 Test Da	nte	37 Test Length 43 Gas	Depth Set	28 PB	g. Pressure OF	:	<sup>29</sup> Perfo <sup>33</sup> Sacks Cer <sup>39</sup> Csg. Pr <sup>45</sup> Test Mo	essure	
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VI. Well 7  ** Choke Size  ** I hereby certif with and that th knowledge and Signature:  Printed Name: Dolores Di	Fest Date  Test Date  The st Da	a 39 G	as Delivery Date  il  the Oil Conservater above is true an	31 Cz	36 Test Da	nte	37 Test Length 43 Gas Approved by: Title:	Depth Set  DIL CO  Frank  Districe	28 PB 38 Tb 44 AC NSE T. C	g. Pressure  ERVATION  Chavez  upervisor	:	<sup>29</sup> Perfo <sup>33</sup> Sacks Cer <sup>39</sup> Csg. Pr <sup>45</sup> Test Mo	essure	
VI. Well T  ** Date New Oil  ** Choke Size  ** I hereby certif with and that the knowledge and Signature:  Printed Name: Dolores Di Title: Production	Fest Date  Test Date  The st Da	a 39 G	as Delivery Date  il  the Oil Conservater above is true an	31 Cz	36 Test Da  42 Water  Division havenplete to the	nte	37 Test Length 49 Gas Approved by:	DIL CO	28 PB 38 Tb 44 AC NSE T. C	g. Pressure  ERVATION  Chavez  upervisor	:	<sup>29</sup> Perfo <sup>33</sup> Sacks Cer <sup>39</sup> Csg. Pr <sup>45</sup> Test Mo	essure	
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