

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

1830' FSL, 925' FEL, Sec.5, T-29-N, R-7-W, NMPM

5. Lease Number

SF-078951

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name
San Juan 29-7 Unit

8. Well Name & Number

San Juan 29-7 U #90A

9. API Well No.

30-039-25566

10. Field and Pool

Blanco MV/Basin DK

11. County and State

Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment

Type of Action

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other - Payadd

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut off

☐ Conversion to Injection

13. Describe Proposed or Completed Operations

The subject well is a 2000 Lewis Shale payadd in 9 5/8", 7", and 4 1/2" casing. This well was drilled in 1996 and was completed in the Dakota, Pt. Lookout, Menefee, and Cliffhouse intervals. The Dakota interval was stimulated w/ approximately 100,050 lbs. total sand and 35,724 gal. total 35# X-link gel. The Pt. Lookout interval was stimulated w/ approximately 100,000 lbs. total sand and 113,013 gal. total 25# X-link gel. The Menefee was stimulated w/ approximately 100,000 lbs. total sand and 112,510 gal. 25# X-link gel. The Cliffhouse interval was stimulated w/ approximately 100,000 lbs. total sand and 112,111 gal. total 25# X-link gel and placed on production. The Lewis will be perforated and fracture stimulated in two (2) stages with the first stage comprising 53,885 total gal. of 75Q N2 foamed 20# linear gel and 77,750 lbs. total 20/40 mesh sand. The second stage will be perforated and fracture stimulated with 53,243 total gal. of 75Q N2 foamed 20# linear gel and 77,750 lbs. total 20/40 mesh sand. The well will then be cleaned-up, tubing landed in the Dakota and placed on commingled production. A DHC application will be submitted.

14. I hereby certify that the foregoing is true and correct.

Signed Deann Cole Title Regulatory Administrator Date 12/6/99
trc

(This space for Federal or State Office use)

APPROVED BY Chp Harada Title Acting Team Lead Date JAN 21 2000
CONDITION OF APPROVAL, if any:

ohse

San Juan 29-7 Unit #90A

Unit I, Section 05, T29N, R07W
Rio Arriba County, NM

Current Schematic

Proposed Schematic

